

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

January 6, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION M-E. H. Pipkin, Well No. 7, in SE $\frac{1}{4}$, NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 35, T. 28-N, R. 11-W, NMPM, Basin Dakota Pool
(Unit Letter)

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

Section 35

Tubing, Casing and Cementing Record
Size Feet Sax

<u>8-5/8"</u>	<u>440</u>	<u>200</u>
<u>4-1/2"</u>	<u>6403</u>	<u>525</u>
<u>2-3/8"</u>	<u>6223</u>	

County. Date Spudded 12-13-60 Date Drilling Completed 12-25-60
Elevation 5797 (GL) Total Depth 6380 FRTD 6394
Top ~~Oil~~/Gas Pay 6253 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated with 6 shots per foot 6256-64, 6284-88
Open Hole --- Depth --- Casing Shoe 6380 Depth --- Tubing 6223

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7790 MCF/Day; Hours flowed 7-1/2 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, etc., and

sand): 40,000 gallons water, 40,000 pounds sand (500 gallons 15% BDA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks Completed January 5, 1961 as shut in Basin Dakota Field Development Well. Preliminary test 7790 MCPPD on 3/4" choke after 7-1/2 hours. Tubing pressure flowing 585 psi, Casing pressure flowing 1175 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 9 1961, 19_____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

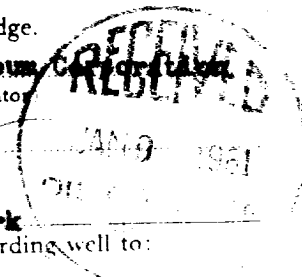
Pan American Petroleum Corporation
(Company or Operator)

By: [Signature]
(Signature)

Title Administrative Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico



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