DISTRIBUTION **NEW MEXICO OIL CONSERVATION COMMISSION** Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE I RANSPORT FR GAS OPERATOR PROPATION OFFICE Operator Energy Reserves Group, Inc. Address Box 3280, Casper, Wyoming 82601 P. O. Reason(s) for Hing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Name change from Clinton Oil Company Change in Ownership Casinohead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No.: Pool Name, Including Formation Legge No. State, Federal or Fee Federal E. H. Pipkin <u>Basin Dakota</u> SE078019 Location <u>790</u> 1785 Feet From The North Line and __ Feet From The <u>East</u> Unit Letter , NMPM, Township 28N Range County 11W San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Giant Industries, Inc. Box 256, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Bldg., Dallas, Texas Southern Union Gathering Co. When Unit Sec. Twp. P.ge. Is gas actually connected? If well produces oil or liquids, 35 Н 28N ! 11W 4-4-61 give location of tanks. yes If this production is commingled with that from any other lease or pool, give commingling order number: Oil Well Workover Same Resty, Diff. Resty. New Well Plua Back Gas Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pa Tubing Depth Bepth Casing Shoe Perforations TUBING, CASING, AND CEMENTING REC SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Oil-Bbls. Water - Bble. Gas - MCF Actual Prod. During Test GAS WELL Gravity of Condensate Bble. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 2 9 1976 APPROVED __

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tevenue L. Ruder

(Signature) District Clerk (Title) March 25, 1976

(Date)

BA USICANT CLOSED ON TO A NEAMET IE

This form is to be filed in compliance with MULE 1104.

TITLE PRESCRION INGIDERS

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, il name or number, or transporter, or other such change of condition.

Senarate Forms C-104 must be filed for each pool in multiply