

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir: 35
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-077967
2. Name of Operator BHP Petroleum (Americas), Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5847 San Felipe, Suite 3600, Houston, TX 77057 713/780-5000	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730' FNL & 1650' FEL (SW/NE) Section 36-T28N-R13W	8. Well Name and No. Gallegos Canyon Unit 72
	9. API Well No. 30-045-07039
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Kill well. POOH w/ tbg. PU 5-1/2" csg scraper and TIH to 1440' KB. Circ hole clean w/ 2% KCL. Set CIBP @ 1438' KB w/ 2' cmt on top. Pressure test csg and BOPE to 2500 psi. Perforated the Fruitland Coal from 1403'-1420' w/ 4 JSPF. Fractured the Fruitland Coal down 5-1/2" csg w/ 24k gals 20# gel, 70 Quality foam and 69k# 20/40 Brady sand. Flowed back load to frac tank. SWI. Waiting on new meter connection.

RECEIVED
SEP 25 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Beverly Comer

Title Production Technician

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date SEP 24 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD