

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL West Sub-Pictured Cliffs FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED February 4, 1956

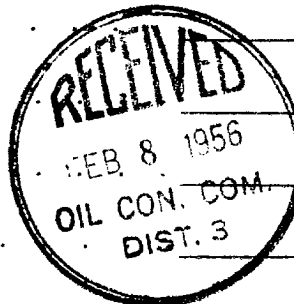
Operator STANOLIND OIL & GAS CO. Lease Gallegos Canyon Unit Well No. 72
1/4 Section NE Unit 0 Letter 36 Twp. 28N Rge. 13W
Casing: 3 1/2 " O.D. Set At 1487 Tubing 1 " WT. 2.4 Set at 1499
Pay Zone: From 1440 to 1470 Gas Gravity: Meas. 0.65 Est. 0.65
Tested Through: Casing I Tubing _____
Test Nipple 4.036" I.D. Type of Gauge Used I
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 385 psig. Tubing: 385 psig. S.I. Period 7 days
Time Well Opened: 11:00 A.M. Time Well Gauged: 2:00 P.M.
Impact Pressure: 4.5" Hg

Volume (Table I)	<u>3400</u>	(a)
Multiplier for Pipe or Casing (Table II)	<u>1.013</u>	(b)
Multiplier for Flowing Temp. (Table III)	<u>1.000</u>	(c)
Multiplier for SP. Gravity (Table IV)	<u>1.000</u>	(d)
Ave. Barometer Pressure at Wellhead (Table V)	<u>12.000</u>	
Multiplier for Barometric Pressure (Table VI)	<u>1.000</u>	(e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) =	<u>3700</u>	

Witnessed by: _____ Tested by: D. K. Bryant
Company: _____ Company: Stanolind Oil and Gas Company
Title: _____ Title: Junior Petroleum Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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