MAY OF FOLISH MEETINGS		4	
DISTRIBUTION			
SANTA FE		1	
FILE		1	1
U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		(	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Second Comment   Second Company   Seco		U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS			
Company		OPERATOR (	-					
P.O. Box 3280, Casper, WY 82601   Name Charge (Face proper base)   Change in Trensporter of Discovery Company   Change in Trensporter of Discovery Company	1.	Coperator Energy Reserves Group, Incorporated  Address P.O. Box 3280, Casper, WY 82601						
Reseably for filing offices proper basy New Wall New Wall Recompletion Oil   Ohiops in Tresspector of Oil   Ohiops in Tresspector of Oil   Ohiops in Tresspector of Recompletion of Division of Recompletion Lines of Section 36 Township Lines of								
New 221   Change in Transporter of Oil								
Recognition   Companies   Co		· —						
H Change of ownership give name and sederal of previous owner.    In PECRIPTION OF WELL AND LEASE				•• Company	go Trom, orincon ori			
International Composition   Designate Type of Completion   CX		Change in Ownership   Casinghead Gas   Condensate						
Lease Name  Sallegos Canyon Unit 72 Most Kutz-Pict. Cliffs  Sines, Feeter or Perfoderal Sp07796.  Lease No.  No.  Lease No.  No.  Lease No.  No.  Lease No.  No.  No.  No.  No.  No.  No.  No.								
Gallegos Canyon Unit 72 Most Kutz-Pict. Cliffs Sums, Passed or Perpedoral SF07796  Lacetime  Unit Letter: G , 1730 Feet From The North Line and 1650 Feet From The East  Line of Section 36 Township 28N Runne 13W , North, San Juan Country  North Authorized Transporter of Coll Control Control Coll Control Control Coll Coll Control Coll Coll Coll Coll Coll Coll Coll C	11.							
Location   Unit Later   G					ed of Fee			
Line of Section 36 Township 28N Ronge 13W NNPM, San Juan Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nace of Authorized Transporter of Citical or Condensing Control of Condensing Condensing Condensing Control of Condensing Condensin		Location			rederal JSF0//96			
II. DESIGNATION OF TRANSPORTER OF OIL AND NATIGNAL GAS  None of Authorses Transporter of Oil		Unit Letter : 1/	30 Feet From The North Lir	ne and 1650 Feet From	The East			
Name of Authorises Transporter of City   Or Condensorie   Address (Five address to which approved copy of this form is to be sent)		Line of Section 36 To	waship 28N Range	13W , NMPM, San	Juan County			
Note al Authorized Transporter of Cosinghead Cos  or Dry Gos   El Paso Natural Gas Company  El Paso Natural Gas Company  H well produces act or liquide, guilt Sec. Twp. Rge. It as a contaily consecutal when the production is commingled with that from any other Jease or pool, give commingling order number:  VCOMPLETION DATA  Designate Type of Completion — (X)  Dit Well Gas Well  Designate Type of Completion — (X)  Designate	II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<b>AS</b>				
El Paso Natural Gas Company  H well produces oil of riguids, given is produced of the state of t		<b>(************************************</b>						
We will production is comminged with that from any other Jesse or pool, give communing order number:  We should be production is comminged with that from any other Jesse or pool, give communing order number:  We comminged with that from any other Jesse or pool, give communing order number:  We comminged with that from any other Jesse or pool, give communing order number:  We comminged with that from any other Jesse or pool, give communing order number:  We comminged with that from any other Jesse or pool, give communing order number:  We comminged with that from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other Jesse or pool, give communing order number:  We comminded that the from any other from the filled out completely for allowed the from any other such change of condition.  We have a comminded with and that the information given the from the from the from the from the filled out completely for allowed to from a sawly defined or despended will, this form must be filled out completely for siles then on the well in accordance of other such change of condition.  We have a comming or the				Address (Give address to which appr	oved copy of this form is to be sent)			
If this production is commanged with that from any other Jease or pool, give communging order number:  Ves  If this production is commanged with that from any other Jease or pool, give communging order number:  COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion Production Formation of the Oil Conservation Commission Name of Completion of the deviation tests of the Completion	İ			Box 990, Farming				
If this production is communicated with that from any other jease or pool, give communicating order number:  COMPLETION DATA  Designate Type of Completion — (X)  Oil Well  Gas Well  Designate Type of Completion — (X)  Designate Type of Completion								
Designate Type of Completion — (X)  To coll Desph — (X)  To coll Coll Coll Desph — (X)  To coll Coll Coll Coll Coll Coll Coll Col			th that from any other lease or pool,	give commingling order number:	•			
Dote Spudded  Dote Compil. Ready to Prod.  Elevations (DF, RKE, RT, CR, etc.;) Name of Producing Formation  Top Oll/Gos Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTIAL CODED  HOLE SIZE  CASING A TUBING SIZ  AP 0 OPPTH SET  SACKS CEMENT  OIL, WEIL.  Dote First New Oil Hun To Tones  Date of Test  Date of Test  Length of Test  Tubing Pressure  Cosing Pressure  Cosing Pressure  Choke Size  Gas-MCF  Testing Method (Pitot, back pr.)  Tubing Pressure (Phat-in)  Compiler Set Condensates/MMCF  Grevity of Condensates  Actual Prod. Test-MCF/D  Length of Test  Testing Method (Pitot, back pr.)  Tubing Pressure (Phat-in)  Compiler Set Condensates/MMCF  Cosing Pressure (Ebut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 9 19/5  This form is to be filled in compilence with nult indomestion will fill be for must be accompanied by a tebulation of the devisition tests taken on the well in a compilence with nult indomestion will, this form must be accompanied by a tebulation of the devisition tests taken on the well in accomplesion of the devisition tests taken on the well in accomplesion with nult indomestic sets taken on the well in accompanied by a tebulation of the devisition tests taken on the well in accomplesion on the devisition tests taken on the well in accomplesion of this down the well in accompanied by a tebulation of the devisition tests taken on the well in accomplesion on the well in accompanied by a tebulation of owner, well near or on the well in accompanied by a tebulation of the devisition tests taken on the well in accompanied by a tebulation of owner, well near or on the well in accompanied by a tebulation of owner, well near or on the well in accompanied by a tebulation of owner, well near or on other such change of condition.	`1			New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
TUBING, CASING AND CEMENTIA LAGGED  HOLE SIZE  CASING & TUBING SIZE  COMPLETE SACKS CEMENT  A Description of the second of t				Total Depth	P.B.T.D.			
TUBING, CASING AND CEMENTIA LAGGED  HOLE SIZE  CASING & TUBING SIZE  COMPLETE SACKS CEMENT  A Description of the second of t								
TUBING, CASING AND CEMENTAL LODD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  COMPAND		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth			
W. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Testing Method (pitor, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  District Clark  (Title)  3-25-76  (Date)	İ	erforations Depth Casing Shoe						
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be directovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Fun To Tanks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Ocasing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Testing Method (pilot, back pr.)  Tubing Pressure(shut-in)  Cosing Pressure(shut-in)  Cosing Pressure(shut-in)  Cosing Pressure(shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 9 19/5  APPROVED  MAR 2 9 19/5  Title  PREVIOUS IN E. MAXWELL, R  TITLE  PREVIOUS IN SOMED BY N. E. MAXWELL, R  TITLE  PREVIOUS IN SOMED BY N. E. MAXWELL, R  TITLE  PREVIOUS IN SOMED BY N. E. MAXWELL  (It his form must be accompanied by a tebulation of the devisation on new and recompleted by a tebulation of the devisation on new and recompleted with stulk in 111.  All sections of this form must be equal to or exceed top allowable for a newly drilled or despended wells.  Fill out only Sections II. III, and VI for changes of owner, will insure or number, or transporter, or other such change of condition.	-	TUBING, CASING AND CEMENTING LOOK						
V. TEST DATA AND REQUEST FOR ALLOWABLE  OII, WEIL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil-Bbls.  Oil-Condensate/MMCF  Oil-Condensate  Oil-Condensa		HOLE SIZE	CASING & TUBING SIZE	AR 29 DEPTH SET	SACKS CEMENT			
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date First New Oil Run First Indiana  Date First New Oil Run To Tanks  Date First New Oil Run To Tank	t		/01	00w /				
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date First New Oil Run First Indiana  Date First New Oil Run To Tanks  Date First New Oil Run To Tank	ŀ			DIST. SOM				
Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Grevity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 9 19/5  OFFINITY SAND BY N. E. MAXWELL, M.  BY  Title petrolellim Engineers Dism. No. 5  This form is to be filled in compliance with Rule 1104.  If this is a request for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 1114.  All sections of this form must be accompleted wells.  Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transported, or other such change of condition.	V. '	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-			
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Title PETROLIM ENGINEER DIST. NO. 5  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.  All sections of this form must be filled out completely for allowable on new and recomplicated wells.  Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	Ī				ift, etc.)			
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Title PETROLIM ENGINEER DIST. NO. 5  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.  All sections of this form must be filled out completely for allowable on new and recomplicated wells.  Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		Leady of Tree	Tubing Pressure	Costno Dressure	Choke Stre			
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 9 19/5  ONCINAL SEASED BY N. E. MAXWELL, M.  BY  TILLE  DISTRICT Clark  (Signature)  District Clark  (Title)  3-25-76  (Date)  District Clark  (Date)  (Date)		Length of Teet	tubing Planeau					
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate MMCF  Casing Pressure (Shut-in)  Condensate MMCF  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 9 1976  ONCORAL SENED BY N. E. MAXWELL, M.  BY  TITLE PRINCIPLE IN ENGINEER DIST. NO. 5  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well. this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for ellowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	Ī	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-MCF			
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate MMCF  Casing Pressure (Shut-in)  Condensate MMCF  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 9 1976  ONCORAL SENED BY N. E. MAXWELL, M.  BY  TITLE PRINCIPLE IN ENGINEER DIST. NO. 5  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well. this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for ellowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	ι		<u> </u>	<u> </u>				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Concerts of Compliance  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Title Perpolatin Engineer Dist. No. 5  This form is to be filled in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.  All sections of this form must be filled out completely for ellowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	٢		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    District Clark (Title)   Clark (								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    District Clork (Title)   Clork (Date)	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE PREDICTIN ENGINEER DIST. NO. 5  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	I. (	CERTIFICATE OF COMPLIAN	CE {	OIL CONSERVA	ATION COMMISSION			
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(Title)  3-25-76  (Date)  sells on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		tests taken on the well in accordance with RULE 111.						
(Date) well name or number, or transporter, or other such change of condition.	(Title)		able on new and recompleted wells.					
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