Form . 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED				
Budget Bure	au No. 1004-0135			
Expires:	March 31, 1993			

	Expires:	March	31, 177	7.3
Lease	Designati	ion and	Serial	No.

	• • • • • • • • • • • • • • • • • • • •	
BUREAU OF L	LAND MANAGEMENT	5. Lease Designation and Serial No.
	91//// J	3 FISF-071967
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dri Use "APPLICATION FOR	ill or to deepen or reentry to a different reserve R PERMIT—" for such proposals	orration, N.M.
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well		Gallegos Canyon Unit
Oil Gas Other	8. Well Name and No.	
2. Name of Operator		Gallegos Canyon Unit 72
BHP Petroleum (Americas), Inc	9. API Well No.	
3. Address and Telephone No.	•	30-045-07039
5847 San Felipe, Suite 3600,	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Basin Fruitland Coal
1730' FNL & 1650' FEL		11. County or Parish, State
(SW/NE) Section 36-T28N-R13W		San Juan, New Mexico
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
Notice of Intent	Abandonment	Change of Plans
Nonce of Intent	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
I Had Abdition Notes	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Beauty of Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of	
13. Describe Proposed of Completed Operations (Clearly state)	an pertinent details, and give pertinent services to this Work)*	± :: •

- Set CIBP @ ± 1430'. 1)
- 2) Test casing and CIBP with 2500 psi surface pressure.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3) Perforate the Fruitland Coal from 1403' 1420' with 4 JSPF.
- 4) Fracture with 24M gal 70 Quality Nitrogen foam and 68,500 # 20/40 sand. The workover is to be conducted within the existing approved location. There will be no new surface disturbance.



OIL CON. DIV.

	D i31. 3	APPROVED	
14. I hereby certify that the foregoing is true and correct Signed World AMOY	Title <u>Production Technician</u>	Date5/9/91	
(This space for Federal or state office use) Approved by Conditions of approval, if any:	Tide	JUL 0 9 1991	
	NMOCD	M AREA MANAGER	
Title 18 U.S.C. Section 1001, makes it a crime for any per	son knowingly and willfully to make to any department or agency of the Ur	nite States any halse, nettinous of fraudhern statem	nent