

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077967
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	8. Well Name and No. GALLEGOS CANYON UNIT 72
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R13W SWNE 1730FNL 1650FEL		9. API Well No. 30-045-07039
		10. Field and Pool, or Exploratory BASIN FC & KUTZ PC, WEST
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/30/01 Amoco Production Company requested permission to re-enter the Kutz Picture Cliffs, West pool and commingle production downhole with the existing Basin Fruitland Coal. Approval was granted 12/7/01.

Work completed 3/27/02 and DHC. First deliver 3/28/02.

Please see attached subsequent report.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #11016 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/02/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE

ACCEPTED FOR RECORD
APR 12 2002
FARMINGTON FIELD OFFICE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GALLEGOS CANYON UNIT # 72

DHC SUBSEQUENT REPORT

04/02/2002

03/12/02 MIRUSI Take Readings, TBG 0 PSI; Csg 0 PSI; BH 0 psi. Press up tbg to 300 psi. held ok. TOH w/rods. SDFN

03/13/02 NDWH, NUBOP, TIH & mill out CIBP @ 1438'. Pull above perfs. SDFN.

03/14/02 Clean out to plug, drill out cmt to 1470'. TOH w/ DC's & mill. TIH w/pkr & set plug about 50' above perfs. SDFN.

03/15/02 TOH w/pkr; TIH; TOH w/RBP. TIH w/new RBP & set @ 1300'. TOH w/tbg & ret. head. TIH & set pkr above RBP & press tst to 1000#. Plg held press ok. TOH w/pkr; Isolate hole in csg f/80' to 114'. TOH w/rest of tbg & drop snd on RBP. SI FN

03/18/02 RUSU & pmp 14 B.W. to establish circ. to surface. Pmp'd 10 bbls F.W. Pmp'd 70 sxs cl G cmt; density 15.80 ppg; yield 1.160 cuft. & circ. 2 bbls cmt to surface. SI B.Head & press B. Head to 110# & press drop to 85#. RD MO SU.

03/19/02 Pressure tst squeeze job to 500 psi. Lost 150 lbs in 5 min. Found leak on a 2" release valve, chng out & retest to 300 lbs, held ok. TIH w/5 $\frac{1}{2}$ " scraper to 180'. TOH, TIH w/4 $\frac{3}{4}$ " bit & circ snd off RBP; pull up & unload hole w/air, TOH w/bit, TIH w/Ret head, set on top of RBP & blow hole clean with air. TOH w/RBP. TIH w/ 4 $\frac{3}{4}$ " bit & tag 30' fill. C/O to 1480'. SDFN.

03/20/02 Clean out

03/21/02 Clean out to PBTD @ 1455'. Flow back on own.

03/22/02 Clean out

03/25/02 Cleaning out

03/26/02 Readings csg 135 psi; BH 25 psi. TIH tag 15' fill. Clean out to TD. Flw back gas, light mist & snd. Ran sweeps.

03/27/02 Reading 130 psi csg. 35 psi BH. Clean out to TD. TIH & land tbg @ 1461.32'. TIH w/27 rods. TOH. LD. TIH w/pmp, 56x3/4" rods, 8' & 4' subs. Space out pmp, seat it. Pres tst pipe to 500 psi. check pmp action, tst ok. Hang on rods. RDSU & Equip. MO location.

03/28/02 Well is down hole commingling FC & PC. No new perfs. were added.