

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-077967

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		8. Lease Name and Well No. GALLEGOS CANYON UNIT 72	
3. Address P.O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-07039	
3a. Phone No. (include area code) Ph: 281.366.4081		10. Field and Pool, or Exploratory KUTZ PC, WEST	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1730FNL 1650FEL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Arca Sec 36 T28N R13W Mer NMP	
14. Date Spudded 12/29/1955		15. Date T.D. Reached 01/15/1956	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/27/2002		17. Elevations (DF, KB, RT, GL)* 5917 GL	
18. Total Depth: MD TVD 1487		19. Plug Back T.D.: MD TVD 1438	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.000	9.625	32.3		109		100		0	
7.875	5.500	14.0		1487		75		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1461							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) KUTZ PICTURE CLIFFS	1440	1452	1440 TO 1452			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2002	04/01/2002	24	→	1.0	220.0	1.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4		135.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 20 2002

FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11273 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NO CHANGES	0	0		NO CHANGES	0

32. Additional remarks (include plugging procedure):

On 11/30/01 Amoco Production Company requested permission to re-enter the Kutz Picture Cliffs, West pool and commingle production downhole with the existing Basin Fruitland Coal. Approval was granted 12/7/01.

Work completed 3/27/02 and DHC. First deliver 3/28/02.

Please see attached subsequent report.

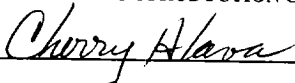
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #11273 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) CHERRY HLAVA



Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/10/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #11273 that would not fit on the form

32. Additional remarks, continued

First report was submitted on wrong form. Please re-approve on this correct form.

GALLEGOS CANYON UNIT # 72
DHC SUBSEQUENT REPORT
04/02/2002

- 03/12/02 MIRUSI Take Readings, TBG 0 PSI; Csg 0 PSI; BH 0 psi. Press up tbg to 300 psi. held ok. TOH w/rods. SDFN
- 03/13/02 NDWH, NUBOP, TIH & mill out CIBP @ 1438'. Pull above perfs. SDFN.
- 03/14/02 Clean out to plug, drill out cmt to 1470'. TOH w/ DC's & mill. TIH w/pkr & set plug about 50' above perfs. SDFN.
- 03/15/02 TOH w/pkr; TIH; TOH w/RBP. TIH w/new RBP & set @ 1300'. TOH w/tbg & ret. head. TIH & set pkr above RBP & press tst to 1000#. Plg held press ok. TOH w/pkr; Isolate hole in csg f/80' to 114'. TOH w/rest of tbg & drop snd on RBP. SI FN
- 03/18/02 RUSU & pmp 14 B.W. to establish circ. to surface. Pmp'd 10 bbls F.W. Pmp'd 70 sxs cl G cmt; density 15.80 ppg; yield 1.160 cuft. & circ. 2 bbls cmt to surface. SI B.Head & press B. Head to 110# & press drop to 85#. RD MO SU.
- 03/19/02 Pressure tst squeeze job to 500 psi. Lost 150 lbs in 5 min. Found leak on a 2" release valve, chng out & retest to 300 lbs, held ok. TIH w/5 $\frac{1}{2}$ " scraper to 180'. TOH, TIH w/4 $\frac{3}{4}$ " bit & circ snd off RBP; pull up & unload hole w/air, TOH w/bit, TIH w/Ret head, set on top of RBP & blow hole clean with air. TOH w/RBP. TIH w/ 4 $\frac{3}{4}$ " bit & tag 30' fill. C/O to 1480'. SDFN.
- 03/20/02 Clean out
- 03/21/02 Clean out to PBTD @ 1455'. Flow back on own.
- 03/22/02 Clean out
- 03/25/02 Cleaning out
- 03/26/02 Readings csg 135 psi; BH 25 psi. TIH tag 15' fill. Clean out to TD. Flw back gas, light mist & snd. Ran sweeps.
- 03/27/02 Reading 130 psi csg. 35 psi BH. Clean out to TD. TIH & land tbg @1461.32'. TIH w/27 rods. TOH. LD. TIH w/pmp, 56x3/4" rods, 8' & 4' subs. Space out pmp, seat it. Pres tst pipe to 500 psi. check pmp action, tst ok. Hang on rods. RDSU & Equip. MO location.
- 03/28/02 Well is down hole commingling FC & PC. No new perfs. were added.