

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

See other in-
structions on
reverse side

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I 149 IND 8478	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
4. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX 281-366-4491		8. FARM OR LEASE NAME, WELL NO. Gallegos Canyon Unit 159	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1765' FNL 1585' FWL		9. API WELL NO. 30-045-07040	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SECTION, T. R., M., OR BLOCK, AND SURVEY OR AREA Section 31 Township 28N Range 12W	
14. PERMIT NO.		DATE ISSUED 05/26/1999	
15. DATE SPUNDED 03/12/1964		16. DATE T.D. REACHED 03/20/1964	
17. DATE COMPL. (Ready to prod.) 01/18/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5706' RDB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5626	
21. PLUG. BACK T.D., MD & TVD 1500'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE	

PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1310' - 1328'

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL & GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	365'	12 1/4"	225 SXS	
4 1/2"	10.5#	5059'	7 7/8"	1600 SXS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	1349'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1310' - 1328" x 4JSPE, 330 in diameter, total shots fired 72		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
		1310' 1328' 53,000# 20/40 Arizona Sand & N2 Foam	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
		P				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
01/18/2000	2 hrs.	1/4"		Trace	100 MCF	50 BBLS	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
25#	55#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
TO BE SOLD			

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary Corley TITLE Sr. Business Analyst DATE 01/26/2000

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

IAN 28 2000
FARM OFFICE
BY

AMOCO

GALLEGOS CANYON UNIT #159
RECOMPLETION SUBSEQUENT REPORT
01/26/2000

01/12/2000 MIRUSU SDFN. NU BOPs & tested to 3,000#. Held OK. TOH w/TBG. RU & set CIBP @ 5826'. TOH SDFN.

01/13/2000 RU & spot 200' CLS B NEAT CMT plug on top of CIBP. CMT top @ 5626'. TOH. RU & ran CBL & GR logs. RU & set CIBP @ 1500'. Perf from 1310' - 1328' w/4 JSPF .330 in diameter, total shots fired 72. SDFN.

NOTE: This bridge plug is was set below the Fruitland zone to isolate the lower segment of casing from pressures encountered during fracture stimulation and is intended to be temporary. It will be drilled out upon depletion of the Fruitland in order to properly plug & abandon the well.

01/17/2000 RU & frac w/53,000# 20/40 Arizona Sand & N2 Foam. RU to flow back. Flowed back thru 1/4" choke. Flowed 1 1/2 hrs, then died. SDFN.

01/18/2000 TIH w/sand' bailer & 2 3/8" TBG. Tagged sand @ 1340'. C/O to 1500'. TOH. TIH w/2 3/8" production TBG @ land @ 1349'. RU & test well for 2hrs.

01/18/2000 RDMOSU 1800 hrs.