District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

			-	me and Addres					Number	
	1			•	Rm. 19.178				Filing Code	
4.1				TX 77253				Recomple	tion DHC	
	PI Number 45-0704	1	⁵ Pool Name Kutz Picture Cliffs, West						6 Pool C 7968	
⁷ Property Code			⁸ Property Name					⁹ Well Number		
	570		···		_	Canyon Unit			56	
	Surface I					Year Table 1		······································		
	Section	Township	Range	Lot.Idn	Feet from the			East/West		County
E	35	28N	12W		1650	' North	990'	West		San Juan
	———— Pottom F	Iole Loca	 etion	<u> </u>						
or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South li	ne Feet from the	East/West	line	County
										
Lse Code	13 Producin	g Method Cod	le Gas	Connection Da	te 15 C-12	9 Yermit Number	¹⁶ C-129 Effective	Date	¹⁷ C-129 Ex	xpiration Dat
. Oil an	ıd <u>Gas T</u>	ransporte	ers							 -
			Transporter Name and Address			²⁰ POD ²¹ (D/G	22 POD ULSTR Location and Description		
151618			Paso Field Se	ervices	1	V 10155 "	;			
			PO Box 49: ton, NM 87		d	8 17055 "				
9018			iant Refining		0.0	2 2 2 3 4 5	,		7	
- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10			P O Bax 12999			32395				
		5 coт	ttsdale, AZ	85267 					, ⁽¹⁾ .	
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. Produ		ier			24	POD IN STR Location a	-4 Description			
7. Produ 28/7	νου				24	POD ULSTR Location a	nd Description			
13 p.	7056	on Data								
28/2 Well C	2056 Completi	on Data	Ready Date	· · ·	²⁷ TD	²⁸ PBTD ,	³⁹ Perfor	1623		C, DC,MC
28/7 Well C	2056 Completi	on Data	/24/2002		" TD 1695'	²⁸ PBTD, /623, 1695;	³⁹ Perfor 1614' -	1623		C, DC,MC 79 AZ
28/2 Well C 25 Spud 07/20	POD 7056 Completi Date 0/52	on Data	/24/2002	Casing & Tubin	" TD 1695'	²⁸ PBTD , /623 1695 ²	"Perfor 1614' -	1623	³⁴ Sacks Cen	79 AZ
28/2 Well C 25 Spud 07/20	Completi Date 0/52 Hole Size 12 ‡"	on Data	/24/2002	9 5/8"	2" TD 1695' ng Size	²⁸ PBTD, /623 1695; ²³ Dept	"Perfor 1614' – h Set	1623	³⁴ Sacks Cem 44 sx	79 AZ
28/2 Well C 25 Spud 07/20	200 70 5 6 Completi Date 0/52 31 Hole Size 12 ‡" 8 ‡"	on Data	/24/2002	9 5/8" 7" & 6 5/	2" TD 1695' ng Size	³¹ PBTD , /623 1695 ¹ 33 Dept 83	"Perfor: 1614' - h Set 3'	1623	³⁴ Sacks Cen	79 AZ nent
28/2 Well C 25 Spud 07/20	Completi Date 0/52 Hole Size 12 ‡"	on Data	/24/2002	9 5/8"	2" TD 1695' ng Size	²⁸ PBTD, /623 1695; ²³ Dept	"Perfor: 1614' - h Set 3'	1623	³⁴ Sacks Cem 44 sx	79 AZ
28 / 7 Well C ** Spud 07/20	Completi Date 0/52 11 Hole Size 12 ‡" 8 ‡"	on Data 26 B 06.	/24/2002	9 5/8" 7" & 6 5/	2" TD 1695' ng Size	³¹ PBTD , /623 1695 ¹ 33 Dept 83	"Perfor: 1614' - h Set 3'	1623	³⁴ Sacks Cem 44 sx	79 AZ
28 / 7 Well C ** Spud 07/20	Completi Date 0/52 12 ‡" 8 ‡" Tubing	on Data O6.	/24/2002	9 5/8" 7" & 6 5/ 2 3/8"	2" TD 1695' ng Size	³¹ PBTD , /623 1695 ¹ 33 Dept 83	"Perfor: 1614' - h Set 3'	762 3 1695 ¹	³⁴ Sacks Cerr 44 sx 285 sx	79 AZ nent
28 / 7 Well C 28 Spud 07/20 3	Completi Date 0/52 12 ½" 8 ½" Tubing Test Date	on Data 06. 18 Gas De 6/24	/24/2002 33 (9 5/8" 7" & 6 5/ 2 3/8" 3" T 6/2	" TD 1695' ng Size 8" est Date 3/2002	28 PBTD, /623 1695; 33 Dept 33 163 163 34 Test Length 24 hrs.	²⁹ Perford 1614' - h Set 3' 26' 33'	762 3 1695 ¹	³⁴ Sacks Cerr 44 sx 285 sx	rent c g. Pressure 125
Well C ** Spud 07/20	Completi Date 0/52 11 Hole Size 12 ½" 8 ¾" Tubing Test Date ew Oil	on Data 06. 06. 10	/24/2002 33 (9 5/8" 7" & 6 5/ 2 3/8" 3" T 6/2	" TD 1695' ng Size 8"	28 PBTD, /623 1695; 33 Dept 83 166 163 34 Test Length	³⁹ Perfor: 1614' - h Set 3'	762 3 1695 ¹	³⁴ Sacks Cerr 44 sx 285 sx	rent
Well C 3 Spud 07/20 3 Well C 3 Spud 07/20 3 Well 7 4 Choke 12" hereby certify	Completi Date 0/52 31 Hole Size 12 ½" 8 ½" Tubing Test Date ew Oil	on Data On Data On One One One One One One One	divery Date 4/2002 Oil race	9 5/8" 7" & 6 5/ 2 3/8" 3" T 6/2	27 TD 1695' Ing Size 8" est Date 3/2002 Water race complied	²⁸ PBTD , /623 1695; 39 Dept 83 162 163 163 163 163 163 163 163 163 163 163	39 Perform 1614' - 161	ressure	44 sx 285 sx 40 Cs	rent g. Pressure 125 sst Method P
Well C 3 Spud O7/20 3 Spud O7/20 3 Spud O7/20 3 Spud O7/20 4 Choke 1/2" hereby certify hereby certify hand that the wledge and be	Completi Date 0/52 31 Hole Size 12 ½" 8 ½" Tubing Test Date ew Oil es Size y that the rules information geleief.	on Data On	divery Date 4/2002 Oil race nservation Divirue and comple	9 5/8" 7" & 6 5/ 2 3/8" 3" T 6/2 0 ision have been	27 TD 1695' ng Size 8" est Date 3/2002 Water Trace complied f my	28 PBTD, /623 1695 23 Dept 83 1666 24 hrs. 46 Gas 125 MCFD	39 Perform 1614' - th Set 3' 26' 33' 39 Tbg. P 45 Act	ressure	Sacks Cem 44 sx 285 sx 40 Cs	g. Pressure 125 est Method P
Well C 28 Spud O7/20 39 Well 7 Well 7 30 Well 7 Thoke 41 Choke 12 " thereby certify a and that the wledge and be mature:	Completi Date 0/52 31 Hole Size 12 \(\frac{1}{2}\)" 8 \(\frac{2}{3}\)" Tubing Test Date ew Oil 2 Size 7 that the rules information gelief.	on Data On	divery Date 4/2002 Oil race nservation Divirue and comple	9 5/8" 7" & 6 5/ 2 3/8" 3" T 6/2 0 ision have been	27 TD 1695' ng Size 8" est Date 3/2002 Water race complied f my	23 PBTD / 423 1695; 33 Dept 83 1662 163 163 163 163 163 163 163 163 163 163	39 Perform 1614' - 161	ressure	Sacks Cem 44 sx 285 sx 40 Cs	nent g. Pressure 125 est Method P
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