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Revised 1-1-89 See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT.III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLO	WABLE AND AUTHORIZA	ATION
Operator A		FOIL AND NATURAL GAS	S Well API No.
	uction Co		Well APT 140,
Reason(s) for Filing (Check proper box	h Street, Farmi	naton NM e	17401
New Well	Change in Transporter of	Other (Please explain)	
Recompletion [ ] Change in Operator [ ]	Oil Dry Gas	☐ Effective 4-1-9	<b>8</b> ዓ
if change of operator give name and address of previous operator	Casinghead Gas Condensate	K)	
II. DESCRIPTION OF WELL	L AND LEASE		
Gallegos Canyon	Mell No. Pool Name, In	ncluding Formation  Oakota	Kind of Lease State, Federador Fee  Lease No.
Location Unit LetterE	1 m 1 m	. 1	134-071967
Section 3 to Towns	L' Om		Feet From TheLine
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NA	13w, mmm, S	An Juan County
The standard of Oil	or Condensale	TURAL GAS	,
Meridian Dil In	16	P.O. Box 4299	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casin	nghead Gas or Dry Gus		racmington NM 87499  pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.		ge. Is gas actually connected?	10-terminaton NM 87499
	I E I ala lacción	,	When 7
IV. COMPLETION DATA	from any other lease or pool, give commi	ingling order number:	
	Oil Well Gas Well	New Well   Workover   Do	
Designate Type of Completion Date Spudded	- (X)		epen   Plug Dack   Same Res'v   Diff Res'v
n verder	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
April 100 and the Control of the Con			Depth Casing Shoe
LOIF O. W.	TUBING, CASING AN	D CEMENTING RECORD	-
HOLE SIZE	CASING & TUBING SIZE	DEPTITSET	SACKS CEMENT
		Asset a possi	37
		Arad 1 1980	
. TEST DATA AND REQUES	TEODALLOWANG	OIL COM	
II. WELL (Test must be after re	Ecovery of total volume of load oil and mu	. DIS:	
	Date of Test	Producing Method (Flow, pump, ga	for this depth or be for full 24 hows.) s lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ectual Prod. During Test	Oil - libls.	Water - fible	Gas- MCF
JAS WELL			, H
ctual Prod. Test - MCF/D	Length of Test	Ibls. Condensate/MMCF	
dan Maria da	H1-1-1		Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICA	TE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved APR 11 1989	
Signature		By	1303 1303
B.D. Shaw	Adm. Supr	Suppp	Trong -
	Title' 05) 325-8841. Telephone No.	Title	Vision district #3
Date	Telephone No.	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes