

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. H. Pipkin #5

9. API Well No.

3004507053

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1155FNL 1460FEL Sec. 36 T 28N R 11W Unit 03

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco has performed Bradenhead work on the above referenced well per the attached.

If you have any questions please contact Gail Jefferson.

RECEIVED
SEP 13 1996

OL BOX 800
DENVER, CO

070 FARMINGTON, NM

SEP 6 AM 10:05

RECEIVED
RLP

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

09-05-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

SEP 09 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

RY *25*

E. H. Pipkin #5 - Bradenhead Repair - Subsequent
September 4, 1996

Moved slickline in 6/10/96.

TIH w/2.24" gauge right & tag swedge @ 5988' with ground level measurement. TOH w/2.24" gauge right and TIH w/1.5" sand bar to 5994'. TOH with 1.5" tool. TIH w/1.25" sand pump, made no hole and recovered water with 1 7/16" hydrostatic bailer, could not make hole.

MIRUSU 7/18/96. TIH with composite plug & set plug at 2005'. Test casing to 1500#. SICP 185#, SITP 350#, SIBH 60#. Casing tested okay. Had small drip @ wellhead but lost very little pressure.

Ran CCL, GR and CBL. CBL was not run to read between casing. Due to pressure on 2.875" by 4.5" annulus log showed sporadic bond all the way up to 56' from surface.

Perforated at 688'-689' with 2jspf, .410 inch diameter, total 2 shots fired. Cemented with 295 sxs Class B cmt. Could not establish circulation or get blow to surface. Opened bradenhead and continued to pump and circ cmt to surface. After squeeze SICP 0, SIBH 5# while waiting on cement.

After drill out of squeeze, circulate clean and test to 500# and lost 280# in 30 minutes. Retest and bleed off got worse. Leak at the squeeze hole. Plan to resqueeze perf holes.

Squeezed from 688'-689' with 25 sxs Class G cmt. Circ to surface displace below preventers, TOH to 300' and circ hole clean and cmt to pit TOH and squeeze down casing to 630#.

Drill out from 305' to 735'. Circulated clean. Pressure test casing from 12' to 1950' to 500#. Held okay.

Unload hole at 1950' drill out composite plug set at 2005'. TOH lay down 2.25" bit pull up 1.875" mill. TIH tag swedge at 5998' and prod tbg at 6012'. TIH to 6046' and circ clean with N2 foam. Sweep and TOH lay down 1.25" drill pipe.

Ran 1.25" gauge ring and went through production pkr at 6002' and prod tbg at 6012' and tag sand fill at 6163' just above the lowest perforated Dakota interval.

Cleanout from 6129'-6178' with N2 foam.

Run 1.25" coil tbg and land at 6150'.

RDMOSU 8/22/96.