

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
R & G DRILLING COMPANY
3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod. Corp.
P.O. Drawer 419 Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 900' FNL, 1215' FWL
AT SURFACE: Same
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
SF 078673
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Schlosser
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
W. Kutz Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-T28N-R11W
N.M.P.M.
12. COUNTY OR PARISH San Juan 13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5693'D.F.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/9/83 - See Attached for Plugging Procedure

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: R & G DRILLING COMPANY
18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Biancett TITLE Walsh Engr. & Prod. DATE 5/13/83
Dewayne Biancett, Production Foreman

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
AS AMENDED

JAN 10 1984
J. Stan McKee
M. MILLENDACH
AREA MANAGER



R & G DRILLING COMPANY
SCHLOSSER NO. 15

PLUGGING PROCEDURE

9-5/8", 28 lb., set at 90 feet with 100 sacks.

5-1/2", 14 lb., set at 1653 feet with 200 sacks.
Calculated top of cement in 8-3/4" hole - 718 feet.

Formation Tops:

Pictured Cliffs	-	1575'
Fruitland	-	1365'
Ojo Alamo	-	440'

Perforations: 1582' to 1602'

Well was plugged on 5/9/83 in the following manner:

1. No casing was pulled.
2. Spot cement plug 1602' - 1502', 11 sacks Class "B" Cement.
3. Spot cement plug 1415' to 1315', 11 sacks Class "B" Cement.
4. Perforate at 490'.
5. Spot cement plug at 490', 32 sacks Class "B" Cement. Squeeze 21 sacks through perforations to spot 100' outside 5-1/2" casing. Leave 100' plug inside 5-1/2" casing.
6. Spot surface plug at 140', 16 sacks Class "B" Cement.
7. Set surface marker.
8. Clean up location.
9. Will rehabilitate location during BLM time specifications.