UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078673
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas 🗔	Schlosser
well well to other	9. WELL NO.
2. NAME OF OPERATOR	15
R & G DRILLING COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATORC/O Walsh Engr. & Prod. Corp	W. Kutz Pictured Cliffs
P.O. Drawer 419 Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 900 FNL, 1215 FWL	AREA Sec. 34-T28N-R11W N.M.P.M.
AT SURFACE: Same	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan N.M.
AT TOTAL DEPTH: Same	14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 5693'D.F.

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

(NOTE: Report *esults of multiple completion or zone chang∉ on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

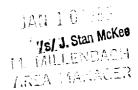
5/9/83 - See Attached for Plugging Procedure

Subsurface Safety Valve: Manu. and Type __ Set @ ____ Ft. FOR: R & G DRILLING COMPANY 18. I hereby certify that the foregoing is true and correct Walsh Engr. & Prod. oduction Foreman APPROVED BY __.__ TITLÉ CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side







R & G DRILLING COMPANY SCHLOSSER NO. 15

PLUGGING PROCEDURE

9-5/8", 28 lb., set at 90 feet with 100 sacks.

5-1/2", 14 lb., set at 1653 feet with 200 sacks. Calculated top of cement in 8-3/4" hole - 718 feet.

Formation Tops:

Pictured Cliffs - 1575' Fruitland - 1365' Ojo Alamo - 440'

Perforations: 1582' to 1602'

Well was plugged on 5/9/83 in the following manner:

- 1. No casing was pulled.
- 2. Spot cement plug 1602' 1502', 11 sacks Class "B" Cement.
- 3. Spot cement plug 1415' to 1315', 11 sacks Class "B" Coment.
- 4. Perforate at 490'.
- 5. Spot cement plug at 490', 32 sacks Class "B" Cement. Squeeze 21 sacks through perforations to spot 100' outside 5-1/2" casing. Leave 100' plug inside 5-1/2" casing.
- 6. Spot surface plug at 140', 16 sacks Class "B" Cement.
- 7. Set surface marker.
- 8. Clean up location.
- 9. Will rehabilitate location during BLM time specifications.