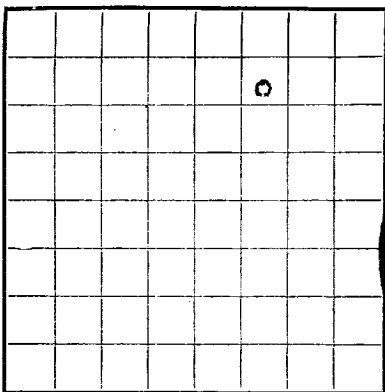
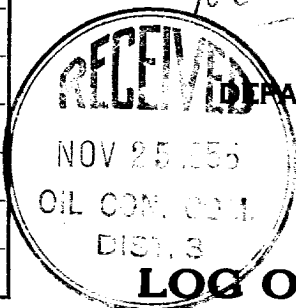


U. S. LAND OFFICE NAV. TRIBAL
SERIAL NUMBER I-149-IND-8461
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
OCT 21 1955
U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address P.O. Box 1121, Durango, Colo.
Lessor or Tract Navajo Tribal Field No. Table Mesa State New Mexico
Well No. 1 Sec. 34 T. 28N R. 17W Meridian N.M.P.M. County San Juan
Location 1019 ft. N of N Line and 1659 ft. E of E Line of Sec. 34 Elevation 5354
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date October 18, 1955Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling April 1, 1955 Finished drilling April 13, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1497 to 1517 (oil & water)
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 585 to 735
No. 2, from 1517 to 1672
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
If details of plugs were put in to test for water, the kind of material used, location, and results of running or pulling, should be given, or put in the well, give its size and location. If the well has been abandoned, give date, size, position, and number of the reasons for the work and its results. If there were any changes made in the casing, state them, and if any casing was left of the casing, indicate its position to make a complete record of the well. Please state in detail the kind of logging tool used.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
Set plug 1575 to 1400 w/30 sax					
Set plug 400 to 300 w/16 sax					
Set plug at surface w/10 sax					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surf. feet to 1692 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. L. Durr, Company Tool, Driller _____, Driller
Pusher, Rig VA 4, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surf.	1497	1497	Mancos shale
1497	1672	175	Dakota formation
1672	1692	20	Morrison formation

Total Depth 1692' - Plugged & Abandoned

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WILL CORRECTLY

The summary on this page is for the condition of the well at above date.

Contracted drilling company: _____

Date: _____

Title: _____

OIL OR GAS SANDS OR ZONES

17

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____

CASTING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48094-2

DATE	WHERE	NUMBER OF SHEETS	REMARKS	BLIND PRINTS	AMOUNT OF INK USED

RECEIVED

[illegible]

SHOOTING RECORD

Size	Shells used	Explosives used	Quantity	Date	Depth shot	Depth cleared out

0230 2100T

test	of test	test and from	test to	test and from
test	of test	test and from	test to	test and from

STATES

The production for the first 24 hours was _____ % water; and _____ % sediment. It gas well out for 24 hours _____	Put to producing _____, 19____ barrels of fluid of which _____ % was oil; _____ Gravity, °Bé. _____ Gallons kerosene per 1,000 cu. ft. of gas _____
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STENOGRAPH

.....				
.....				

FORMATION RECORD

[illegible]