

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079346-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 41

9. API Well No.

30-045-07074

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FNL AND 990' FEL
NE/NE SEC.32, T28N, R12W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other *

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED WELL RE-COMPLETION HISTORY.

RECEIVED
MAR 2 1995
OIL & GAS DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed **FRED LOWERY** *Fred Lowery*

Title **MANAGER FIELD OPS.**

Date **03-09-95**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

COPIED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on reverse side

FARMINGTON DISTRICT OFFICE

ROCKY MOUNTAIN REGION
DAILY OPERATIONS

SAN JUAN COUNTY

Gallegos Canyon Unit #41

01/16/95: RIG UP J.C. WELL SERVICE. SICP-25#. BLEW DOWN CSG. NIPPLE UP TBG. HEAD AND BOP. RU 5-3/4" BIT, 6-5/8" CSG. SCRAPER AND 2-7/8", J-55 TBG. TIH TO 1219'. RU POWER SWIVEL. CLEANED OUT SCALE ON CSG. W/O CIRC. FROM 1219' TO 1298'. TAGGED FILL IN OH @1337'. TOH W/BIT AND SCRAPER. RU PETRO WIRELINE FILLED CSG. W/LEASE WATER. RAN GR-CCL FROM 1336' TO SURFACE AFTER CORRELATING TO SCHLUMBERGER ELECTRICAL LOG DATED 5-30-53. RAN AND SET A 7" OWEN CIBP @1295'. PRESSURE TESTED CSG. O.K. TO 500# W/LEASE WATER. SI-SDON. DC: \$4,650 TAC: \$4,650.

01/17/95: PETRO WIRELINE R.U. RAN GR/CNL/CCL FROM 1294' TO 1000'. PERFD. FRUITLAND COAL 1276'-1290' W/4" HSCG @ 4JSPF. P.U. FULL BORE PKR. & SEAT NPL. TIH W/2 7/8" TGB. ROLLED CSG. W/ 60 BBLs. 2% KCL WTR. SET PKR. @ 1209'. TESTED CSG. O.K. TO 500# W/ 2% KCL WTR. SWABBED TBG. DRY & RCVRD. 6 B.W. NO GAS. S.I. - SDON. DC: \$5,500 TAC: \$10,150.

01/18/95: WESTERN CO. R.U. FRACED FRUITLAND COAL W/250 GAL. 15% HCL PLUS ADDS SPEARHEAD 48,220# 20/40 SAND & 18,900 GAL. CROSSLINKED GEL, AVGD.20 BPM @ 1650# MIN. PRESS. @ 1500# & MAX. PRESS. @ 2000# 455 BLTR. I.S.D.P.-1050#, 15 MIN.- 850#. WESTERN R.D. LEFT TBG. S.I. FOR 4HRS. TBG. ON VACUUM. RISD. PKR. TOH & L.D. 2 7/8" TBG. & PKR. P.U. 2 3/8 TBG. & SEAT NPL. TIH TO SAND FILL @ 1275'. EST. REV. CIRC. W/2% KCL WTR. & CLEANED OUT FRAC SAND FROM 1275' TO 1295'. CIRC'D. WELL CLEAN. LANDED TBG. W/ S.N. @ 1263' & EOT @ 1276'. N.D. BOP & N.U. WELL HEAD. SI-SDON. BLTR 498 BBL. DC: \$17,650 TAC: \$27,800.

01/19/95: SITP & CP - VACUUM. R.U. SWAB. IFL @ 700'. SWABBED BACK 22 BW. NO GAS FROM TBG. SICP - 0. SLOW FLUID ENTRY INTO TBG. J.C. WELL SER. R.D. S.I. WELL. SILVER STAR SWAB UNIT R. U. IFL @ 900'. MADE 18 RUNS & RCVRD. 4 BW NO GAS FROM TBG. SICP - 20# SI - SDON. BFR - 26 BBL TBLR - 32 BLTR - 472 BBL. DC: \$2,250 TAC: \$30,050.

01/20/95: SITP 0,CP 18 PSI. IFL @1200'. SWABBED BACK A TOTAL OF 4 BW W/23 RUNS. LEFT CSG. OPEN WHILE SWABBING. NO GAS FROM CSG. OR TBG. BETWEEN SWAB RUNS. RAN SINKER BARS ACROSS PERFS. NO SAND FILL. LEFT TBG. AND CSG. OPEN TO TANK OVER-NIGHT. BFR - 4 BBL TBLR - 36 BLTR - 468 BBL. DC: \$4,100 TAC: \$34,150.

01/21/95: TBG. & CSG. LEFT OPEN TO TANK OVER NIGHT, NO GAS FLOW. MADE 7 SWAB RUNS & RCVRD. 0 B.F. FO FLUID IN WELL & NO FLUID ENTRY OR GAS WHILE SWABBING. S.I. - WELL BFR - 0 BBL TBLR - 36 BLTR - 468 BBL. DC: \$250 TAC: \$34,400.

01/22/95: WELL S.I. FOR SUNDAY. BFR - 0 BBL TBLR - 36 BLTR - 468 BBL. DC: \$250 TAC: \$34,650.

01/23/95: SITP - 0 SICP - 45 RAN PUMP & RODS, SETTING PUMPING UNIT. SDFN BFR - 0 BBL TBLR - 36 BLTR - 468 BBL. DC: \$5,250 TAC: \$39,900.

01/24/95: SITP - 45# STARTED PMPG. TO TEST TANK @ 3:00 P.M. BFR - 0 BBL TBLR - 36 BLTR - 468 BBL. DC: \$6,150 TAC: \$46,050.

01/25/95: 20 HRS. PRODUCTION 20 E/W CP-15# W/ 3/8" CHOKE 51 MCFD. BFR - 20 BBL TBLR - 56 BLTR - 448 BBL. DC: \$0 TAC: \$46,050.

01/26/95: 24 HRS. PRODUCTION 42 BW CP-35# W/ 3/8" CHOKE 160 MCFD. BFR - 42 BBL TBLR - 98 BLTR - 406 BBL. DC: \$0 TAC: \$46,050.

01/27/95: 24 HRS. PRODUCTION 45 BW CP-24# W/ 3/8" CHOKE 122 MCFD. BFR - 45 BBL TBLR - 143 BLTR - 361 BBL. DC: \$0 TAC: \$46,050.

01/28/95: 24 HRS. PRODUCTION 32 BW CP-35# W/ 3/8" CHOKE 160 MCFD. BFR - 32 BBL TBLR - 175 BLTR - 329 BBL. DC: \$0 TAC: \$46,050.

01/29/95: 24 HRS. PRODUCTION 15 BW CP-15# W/ 3/8" CHOKE 92 MCFD. BFR - 15 BBL TBLR - 190 BLTR - 314 BBL. DC: \$0 TAC: \$46,050.

01/30/95: 24 HRS. PRODUCTION 18 BW CP-16# W/ 3/8" CHOKE 95 MCFD. BFR - 18 BBL TBLR - 208 BLTR - 296 BBL. DC: \$0 TAC: \$46,050.

01/31/95: 24 HRS. PRODUCTION 3 BW CP-16# W/ 3/8" CHOKE 95 MCFD. SHOT FLUID LEVEL W/SONOLOG. FLUID LEVEL @270' ABOVE SEATING NIPPLE. BFR - 3 BBL TBLR - 211 BLTR - 293 BBL. DC: \$0 TAC: \$46,050.

02/01/95: 24 HRS. PRODUCTION 10 BW CP-9# W/ 3/8" CHOKE 71 MCFD. WELL NOT PUMPING. S.D. PMPG. UNIT. WAITING ON WELL SERVICE UNIT. BFR - 10 BBL TBLR - 221 BLTR - 283 BBL. DC: \$0 TAC: \$46,050.

02/02/95: SICP-115#. J.C. WELL SERVICE R.U. TOH W/ RODS & PUMP. EST REV. CIRC. W/65 BBLs. 2% KCL WTR. CLEANED OUT SAND FROM 1290' TO 1295'. LOST 10 BW WHILE CIRC. CIRCLD CSG. CLEAN. RE-LANDED TBG. EOT @ 1291'. P.U. REBUILT PUMP & TIH W/ RODS. SEATED PUMP & LOADED TBG. W/ WTR. PRESSURE TESTED TBG. & ROD PUMP O.K. TO 400#. RLSD. RIG PMPG. TO TEST TANK @ 3:00PM. BFR - 0 BBL TBLR - 221 BLTR - 430 BBL. DC: \$1350 TAC: \$47,150.

02/03/95: PUMPING UNIT DOWN. RECOVERED 20 BW. SICP-4#. RE-STARTED PUMPING UNIT. BFR - 20 BBL TBLR - 241 BLTR - 410 BBL. DC: \$400 TAC: \$47,550.

02/04/95: 24 HRS. PRODUCTION. 58 BW CP-32# W/ 3/8" CK. 150 MCFD. BFR - 58 BBL TBLR - 299 BLTR - 352 BBL. DC: \$0 TAC: \$47,550.

02/05/95: 24 HRS. PRODUCTION. 45 BW CP-37# W/ 3/8" CK. 167 MCFD. BFR - 45 BBL TBLR - 344 BLTR - 307 BBL. DC: \$0 TAC: \$47,550.

02/06/95: 24 HRS. PRODUCTION. 27 BW CP-38# W/ 3/8" CK. 170 MCFD. BFR - 27 BBL TBLR - 371 BLTR - 280 BBL. DC: \$0 TAC: \$47,550.

02/07/95: 24 HRS. PRODUCTION. 25 BW CP-40# W/ 3/8" CK. 176 MCFD. BFR - 25 BBL TBLR - 396 BLTR - 255 BBL. DC: \$0 TAC: \$47,550.

02/08/95: 24 HRS. PRODUCTION. 20 BW CP-43# W/ 3/8" CK. 187 MCFD. BFR - 20 BBL TBLR - 416 BLTR - 235 BBL. DC: \$0 TAC: \$47,550.

02/09/95: 24 HRS. PRODUCTION. 23 BW CP-44# W/ 3/8" CK. 190 MCFD. BFR - 23 BBL TBLR - 439 BLTR - 439 BBL. DC: \$0 TAC: \$47,550.

02/10/95: 24 HRS. PRODUCTION. 25 BW CP-44# W/ 3/8" CK. 190 MCFD. BFR - 25 BBL TBLR - 464 BLTR - 187 BBL. DC: \$0 TAC: \$47,550.

02/11/95: 24 HRS. PRODUCTION. 12 BW CP-44# W/ 3/8" CK. 190 MCFD. BFR -12 BBL TBLR - 476 BLTR - 175 BBL. DC: \$0 TAC: \$47,550.

02/12/95: 24 HRS. PRODUCTION. 0 BW CP-34# W/ 3/8" CK. 156 MCFD. BFR -0 BBL TBLR - 476 BLTR - 175 BBL. DC: \$0 TAC: \$47,550.

02/13/95: 24 HRS. PRODUCTION. 5 BW. CP-35# W/ 3/8" CK. 160 MCFD. WELL NOT PUMPING. S.D. PMPG. UNIT. WAITING ON WELL SERVICE UNIT. BFR -5 BBL TBLR - 481 BLTR -170 BBL.

02/14/95: WELL S.I. WAITING ON SERVICE UNIT. BFR -0 BBL TBLR - 481 BLTR -170 BBL.

02/15/95: J.C.WELL SERVICE R.U. SICP- 129#. TOH & L.D. RODS & PUMP. R.U. SWAB. MADE 2 SWAB RUNS & K.O. TBG. FLOW. STARTED FLOWING TBG. TO TEST TANK @ 2:00 P.M. W/ 3/8" CK. FTP-57# & CP-92#. RLSD. RIG. BFR -0 BBL TBLR - 481 BLTR -170 BBL. DC: \$800 TAC: \$48,350.

02/16/95: 17 HRS. PRODUCTION 5 BW. FTP-50# W/ 3/8" CK. CP-87#. 170 MCFD. BFR - 5 BBL TBLR - 486 BLTR -165 BBL.

02/17/95: 24 HRS. PRODUCTION 12 BW FTP-45# W/ 3/8" CK. CP-76#. 153 MCFD. BFR - 12 BBL TBLR - 498 BLTR -153 BBL.

02/18/95: 24 HRS. PRODUCTION 8 BW FTP-36# W/ 3/8" CK. CP-81#. 122 MCFD. BFR - 8 BBL TBLR - 506 BLTR -145 BBL.

02/19/95: 24 HRS. PRODUCTION 10 BW FTP-44# W/ 3/8" CK. CP-75#. 150 MCFD. SOAPED CSG. BFR -10 BBL TBLR - 516 BLTR -135 BBL.

02/20/95: 24 HRS. PRODUCTION 12 BW FTP-44# W/ 3/8" CK. CP-74#. 150 MCFD. BFR - 12 BBL TBLR - 528 BLTR -123 BBL.

02/21/95: 24 HRS. FLOWING , FTP 44 PSI. RECOVERED 05 BBL WATER WITH A GAS RATE OF 150 MCF/D. BFR - 5 BBL TBLR - 553 BLTR -118 BBL.

02/22/95: 24 HRS. FLOWING , FTP 41 PSI. RECOVERED 05 BBL WATER WITH A GAS RATE OF 139 MCF/D. BFR - 5 BBL TBLR - 538 BLTR -113 BBL.

02/23/95: 24 HRS. FLOWING , FTP 41 PSI. RECOVERED 07 BBL WATER WITH A GAS RATE OF 139 MCF/D. SOAPED CSG. BFR - 7 BBL TBLR - 545 BLTR -106 BBL.

02/24/95: 24 HRS. FLOWING , RECOVERED 08 BBL WATER, FTP 30 PSI THROUGH A 1/2" CK. EST. GAS RATE OF 188 MCF/D. BFR - 8 BBL TBLR - 553 BLTR - 98 BBL.

02/25/95: 24 HRS. FLOWING , RECOVERED 10 BBL WATER, FTP 30 PSI THROUGH A 1/2" CK. EST. GAS RATE OF 188 MCF/D. BFR -10 BBL TBLR - 563 BLTR - 88 BBL.

02/26/95: 24 HRS. FLOWING , RECOVERED 8 BBL WATER, FTP 30 PSI THROUGH A 1/2" CK. EST. GAS RATE OF 188 MCF/D. BFR - 8 BBL TBLR - 571 BLTR - 80 BBL.

02/27/95: 24 HRS. FLOWING , RECOVERED 8 BBL WATER, FTP 31 PSI THROUGH A 1/2" CK. EST. GAS RATE OF 194 MCF/D. BFR - 8 BBL TBLR - 579 BLTR - 72 BBL.

02/28/95: 24 HRS. FLOWING , RECOVERED 12 BBL WATER, FTP 28 PSI THROUGH A 1/2" CK. EST. GAS RATE OF 175 MCF/D. BFR - 12 BBL TBLR - 591 BLTR - 60 BBL. SHUT WELL IN FOR BUILD UP.

03/01/95: 24 HRS. SITP-108 PSI. & SICP-117 PSI.

03/02/95: 48 HRS. SITP-110 PSI. & SICP-120 PSI.

03/03/95: 72 HRS. SITP-110 PSI. & SICP-120 PSI.

03/04/95: 96 HRS. SITP-110 PSI. & SICP-122 PSI.

03/05/95: 120 HRS. SITP-110 PSI. & SICP-124 PSI. - DROPPED WELL FROM DAILY REPORTS.