1	STO. OF COMIES RECI		· <-	1				
	DISTRIBUTION							
1	SANTA FE							
	FILE							
	U.S.G.S.							
	LAND OFFICE							
	FRANSPORTER	OIL	1					
		GAS						
	OPERATOR	/						
	PRORATION OF							
1	Operator							
i	ARCO Oil and Gas Compa							
	Address							
	1860 Linco:							
į	Reason(s) for filing (Check proper box)							
-	New Well							

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR	AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INSPORTER GAS GAS GAS GAS GAS GAS GAS GAS							
I.	PROBATION OFFICE								
	ddress								
	1860 Lincoln St., Suite 501, Denver, Colorado 80295 Reoson(s) for filing (Check proper box) Other (Please explain) Ef				tive 4/1/79				
	New Well	name for for							
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	F Atlantic	Richfield C	ompany.				
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lec	ıse No.			
	Krause WN Fed.	4 Basin Dakota	I	State, Federal or Fe	Fed. SF 078	863			
	Unit Letter B : 800	Feet From The North Lin	1590 • and <u>1500</u>	_ Feet From The	East				
	Line of Section 33 Tow	mship 28N Range]]W , NMPM,	San Juar	n	County			
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to	which approved co	ny of this form is to be see	nt!			
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland TX 79701								
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas 💢			py of this form is to be ser	nt)			
	El Paso Natural Gas Co	Unit Sec. Twp. P.ge.	Box 990, Farmi Is gas actually connected		87401				
	give location of tanks.	give location of tanks. B 33 28N 11W Yes June 25, 1965							
	If this production is commingled wit COMPLETION DATA	Oil Well Cas Well	New Well Workover		Back Same Resty. Diff	(Basty			
	Designate Type of Completio		New Well Hollovel	t I	Buck Summer New Y. Direct	rtes r.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tub	ing Depth				
	Perforations		<u> </u>	Dept	th Casing Shoe				
		TUBING, CASING, AND			CACAL CENEUX				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	I	SACKS CEMENT				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 26 hours)								
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method(Flow.	pump, gas lift, etc.	,				
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	•MCF				
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
	Teeting Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu:-	in) Cho	ke Size				
. 19	CERTIFICATE OF COMPLIANCE	ZF.	OIL®	ONSERVATION	N COMMISSION	J			
¥ 1.			APPROVED MAR 1 2 1979						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Driginal Signed by FRANK T. CHAVEZ BYDEPLITY OIL & GAS INSPECTOR, DIST. #3						
							,	- /// // (on	Jan /
٠	(Signaturg)		well, this form mur be accompanied by a tabulation of the deviation of the						
Accounting Supervisor (Tale)			All sections to this form must be filled out completely for allowable on new and to empleted wells.						
	March 9, 1979	March 9, 1979		Fill out only sections I. II. III, and VI for changes of owner, well name or numbs, or transporter, or other such change of condition					
	(Da	(Date)			Separate Form C-104 must be filed for each pool in multiple completed wells.				
			*						