

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED

BLM

99 JUL -6 PM 3: 53

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL

660' FEL

Sec. 33 T 28N R 12W

UNIT A

5. Lease Designation and Serial No.

SF - 078903-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT 12

9. API Well No.

30-045-07089

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other BLM LTR 6/11/1999

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)*

subsurface locations and measured and true vertical depths for all

Please referenced attached subsequent report.

NSL ORDER - 3604

RECEIVED
AUG 23 1999
OIL CON. DIV.
DIST. 3

BLM LETTER NMSF - 078903A (WC) 3162.3-2 (7100) 6/11/1999

14. I hereby certify that the foregoing is true and correct.

Signed

Mary Corley

Title

Sr. Business Analyst

Date

06-28-1999

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

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BY *Sm*

GALLEGOS CANYON UNIT #12
RECOMPLETION SUBSEQUENT REPORT
7/1/99

NOTE: OBTAINED WELL FROM BHP EFFECTIVE 5/1/96. DATA FROM FILES OBTAINED FROM BHP ON WELL WORK PERFORMED PRIOR TO AMOCO'S ACQUIRING THE WELLBORE.

12/4/95 MIRUSU SITP & CP 150#. Blew down TBG & CSG. PU on 1" line pipe & the pipe parted 21' down. Ran over shot & caught fish. TOH & LD 70 JTS of 1" line pipe. NU BOP. SDON.

12/5/95 PU 6 1/4" bit & 7" CSG scraper. PU 3/8" TBG & TIH to 1442' Swab tested well for 2 hrs. No measurable gas between swab runs. TOH w/TBG & tools. RU & ran GR/gas spectrum log from 1440' - 500'. Set 7" CIBP @ 1420. Pressure tested CSG to 500#. CSG OK. Ran CBL from 1419' to surface. TOC @ 670'. TIH w/2 3/8" TBG to PBD. Circ CSG clean w/2% KCL WTR. Landed TBG @ 1407'. ND BOP NU well head. SI well & released rig.

1/7/96 MIRUSU & perf'd 1402' - 1416' w/4 JSPF. Frac'd perms @ 1402' - 1415'w/1095 BBLS X-gel & 44,578# 20/40 Brady sand.

1/10/96 RLSD PKR, TOH & LD 2 7/8" TBG. TIH W/2 3/8" TBG 7 SN. Circ'd out frac sand from 1412' to PBD w/2% KCL WTR. Landed TBG @ 1416'. ND BOP nu Well head. PU 1 1/2" rod pump & string of 7/8" - 5/8" rods. Seated pump, spaced out rods & clamped off polish rod. SI well & RLSD rig. Setting pumping unit.

1/11/96 - 1/16/96 Pumped to test tank each day. Recovered 3 - 23 BWPD w/CSG 0 PSI through 3/8" choke. Not enough gas to measure.

1/17/96 MIRUSU. SICP 30 PSI. TOH w/rods & pump. Tagged up & rev circ'd clean to PBD w/90 BW. Recovered 35 BW. TOH W/2 3/8" TBG. PU 4 1/2" Mud anchor & TIH w/2 3/8" TBG. Landed TBG @ 1408'. TIH w/rods & rebuilt 1 1/2" pump. Seated pump & pressure tested pump & TBG. OK to 400#. Started pumping to test tank @ 3:00 PM. RLSD RIG.

1/18/96 - 3/12/96 Pumped to test tank each day. Recovered 3 - 18 BWPD w/CSG pressure of 0 - 3 PSI through 1/4" choke. Est. gas @ 0 - 24 MCFD.

3/12/96 Shut-in for 7 day test.

3/13/96 - 3/19/96 - 7 day shut-in. SICP 98 PSI.

3/19/96 END OF REPORT.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07089	Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 000570	Property Name Gallegos Canyon Unit	Well Number 12
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5737'

Surface Location

UL or lot no. UNIT A	Section 33	Township 28N	Range 12W	Lot. Idn	Feet from the 660'	North/South Line NORTH	Feet from the 660'	East/West Line EAST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
	Signature	
	Printed Name	Mary Corley
	Position	Sr. Business Analyst
	Date	07/02/1999
	SURVEY CERTIFICATION	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	<div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
	Date of Survey	
	Signature & Seal of Professional Surveyor	
	ON FILE	
	Certificate No.	