

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF-078903A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GALLEGOS CANYON UNIT 12

9. API Well No.  
30-045-07089

10. Field and Pool, or Exploratory  
PICTURED CLIFFS

11. County or Parish, and State  
SAN JUAN COUNTY, TX

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA  
E-Mail: hlavacl@bp.com

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4081  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T28N R12W NENE 660FNL 660FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/20/2001 Amoco Production Company requested permission to P&A the subject well. Approval was granted 11/19/01. Please rescind the P&A request.

After further evaluation we request to squeeze off the non-productive FC interval and re-enter the PC, install pumping unit, compression and re-stimulate PC (if necessary) as per the attached procedure.

Should you have any technical questions please contact John Papageorge @281-366-5721.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10214 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA

*Cherry Hlava*

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/29/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

PE

Date

2/5/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

281-366-5721

## GCU Well Work Procedure

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**Well Name:** GCU #12  
**Date:** 1/24/02

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**Objective:**

Well has been off production since 3/96. Squeeze off non-productive Fruitland Coal interval and re-enter Pictured Cliffs. Install pumping unit and compression. Return well to production. Re-stimulate PC if necessary.

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**Pertinent Information:**

Location: Sec.33, T28N-R12W  
County: San Juan  
State: New Mexico  
Lease: SF 078903B  
Meter No.

Horizon: Pictured Cliffs  
API #: 30-045-07089  
Engr: John Papageorge  
Phone: W (281)366-5721  
H (713)464-5053

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**Note: Prior to scheduling rig, confirm that surface facility modifications have been initiated.**

1. Check anchors. MIRU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary with 2% KCL water.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Pick up tubing and tag PBSD. Tally out of hole and visually inspect tubing.
6. RIH with RBP on tubing. Set at approximately 1350'. Pressure test casing to 300#. Retrieve plug.
7. RIH w/ tubing open-ended and spot 10 sacks cement across Fruitland Coal perfs at 1402-1416'. Pick up tubing and squeeze FC perfs. POOH.
8. RIH w/ bit and DCs. Drill out cement and CIBP at 1420'. Clean out open hole Pictured Cliffs interval to 1488'TD. Note recovery of any frac sand in open hole from prior FC frac. LD tools.
9. RIH w/ 2-3/8" production tubing and land at approximately 1440'. ND BOP and NU tree.
10. Attempt to flow test well. Run rods and pump. RDMO.
11. Hook up to wellhead compressor and pumping unit. Pump back load and test.
12. Fracture stimulation may be performed on PC pending results of production test.

## GCU #12

### Wellbore Diagram

1/24/2002

660' FNL x 660' FEL  
Sec. 33, T28N, R12W  
San Juan Co., NM

