

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078903A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GCU 12

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com9. API Well No.
30-045-07089-00-S1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081
Fx: 281.366.070010. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T28N R12W NENE 0660FNL 0660FEL
36.62419 N Lat, 108.10977 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached subsequent report that shows FC squeezed off and PC capable of producing.

5/1/02 the Fruitland coal perms 1402' - 1416' were squeezed off.

5/2/02 the cast iron bridge plug was drilled out and the Pictured Cliffs was re-entered.

This sundry is being sent for clarification purposes to the NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13181 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 07/30/2002 (02SXM0439SE)**

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/29/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	STEPHEN MASON PETROLEUM ENGINEER	Date	07/30/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

GALLEGOS CANYON UNIT 12
SUBSEQUENT PICTURED CLIFFS REPORT
06/13/2002

4/30/2002 mirusu, spot Equip, TOH w/rods & Tbg, Run scraper & set RBP @ 1350'. Press tst csg to 450#. Csg held. SDFN.

5/1/2002 TIH w/tbg & RU cmt'rs & sqz 30 sxs class G cmt. 1402' to 1416'; density 15.80 ppg; yield 1.160. SDFN

5/2/2002 TIH & tag cmt, drl out cmt, tag CIBP @ 1420'. Drl plg, TOH w/tbg & bit. SDFN.

5/3/2002 TIH w/bit & CCLS & D/O CIBP, C/O to btm @1488', Mill plug all the way to btm. TOH w/tbg & lay DN CCLS & bit. SDF weekend.

5/6/2002 TIH & tag for fill, C/O 5' fill, C/O fill to TD. RD pwr swivel & TOH w/tbg & bit. RU & flw tst on $\frac{1}{4}$ " ck, 10 mcfd, spot tbg. SDFN.

5/7/2002 TIH w/pkr & set pkr @1323. RU & frac PC 1421' to 1488' w/55,973 qu ft N2. volume sqz 535 bbls KCL. Followed w/110,312# 16/30 Brady Sand. Start well flw to tnk. SDFN.

5/8/2002 TIH w/tbg & bit & C/O to 1488'. Returns frac snd. RU $\frac{1}{4}$ " ck. SDFN.

5/9/2002 TIH & C/O fill to btm, TOH & put well on tst.

5/10/2002 TIH & tag fill @ 1455'. RU & C/O to btm. Circ. on btb, TOH & SWI for weekend.

5/13/2002 TIH & C/O fill to btm, Circ hole w/air & mist. TOH w/tbg & flw tst.

5/14/2002 Tag fill @1478', C/O fill, Sweep well & flw on $\frac{3}{4}$ " ck

5/15/2002 TIH & tag fill, C/O fill, TOH w/tbg, flw well.

5/16/2002 C/O on btm, TOH & TIOH w/tbg, land tbg @1439'. RD flr & tongs, NDBOP & NUWH. RD pmp & equip. Move off location.