

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

FEB 23 AM 7:35  
770 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BHP Petroleum (Americas) Inc.

3. Address and Telephone No.  
1360 Post Oak Blvd., Suite 500, Houston, Texas 77056-3020 (713) 961-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FSL & 1650' FWL of Section 28, T-28-N, R-12-W

5. Lease Designation and Serial No.  
SF078828-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Gallegos Canyon Unit

8. Well Name and No.  
GCU #34

9. API Well No.  
3004507144

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07/13/93 - MIRU workover rig. Pulled and laid down 67 jts. 1" tbg. RDMO.

07/30/93 - MIRU workover rig. Ran bit & scraper and tagged bottom @ 1309'. Drilled out to 1371'. Set 7" RBP @ 1321' and tested casing to 500 psi. Retrieved RBP and RDMO 7/30/93.

08/05/93 - MIRU wireline and ran GR/CCL/CBL/CNL from 1391' to 900'. Set 7" CIBP @ 1351'.

11/30/93 - MIRU workover rig. Tested casing to 500 psi. Perforated the Fruitland Coal from 1335' to 1347'. Ran 2-3/8" tubing and set packer at 1270'. Swabbed well dry. Pumped a three stage 70 quality nitrogen stimulation. Released rig 12/1/93. Flow tested well, 5 MCFPD with 4 psi FTP.

01/07/94 - MIRU workover rig. Ran 2-7/8" tubing and packer. Attempted to foam frac'd. Job screened out in 2 ppg stage. Cleaned out and flow tested, very little gas. Frac'd with 29000 gals. of 30# crosslinked gel and 51000 lbs. 20/40 brady sand. Swabbed well in and flow tested. Released rig.

02/06/94 - Test: 170 MCFPD, 52 psi. FTP, 80 psi SICP, 5 BWPD

RECEIVED  
FEB 28 1994

OIL CON. DIV.

DIST. 3  
02/15/94

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Carl Kolbe

Title Regulatory Affairs Representative

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

FEB 23 1994

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD