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New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: GALLEGOS CANYON UNIT #34 API #: 3004507144
Location of Well: Unit Letter K, 1650 Feet from the NORTH line and 1650 Feet from the WEST line, Section 28, Township 28N, Range 12W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 10/29/96
Date Workover Procedures were Completed: 10/29/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

FRUITLAND COAL

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
OCT 17 1997
OIL CON. DIV.
DIST. 3

Patricia J. Archuleta, being first duly sworn, upon oath states:

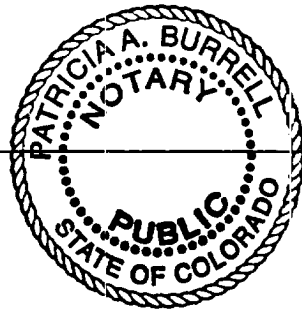
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 15th day of October, 1997.

Patricia A. Burrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of _____, 19____.

District Supervisor, District _____
Oil Conservation Division

Date: _____

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

GALLEGOS CANYON UNIT #34

3004507144

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

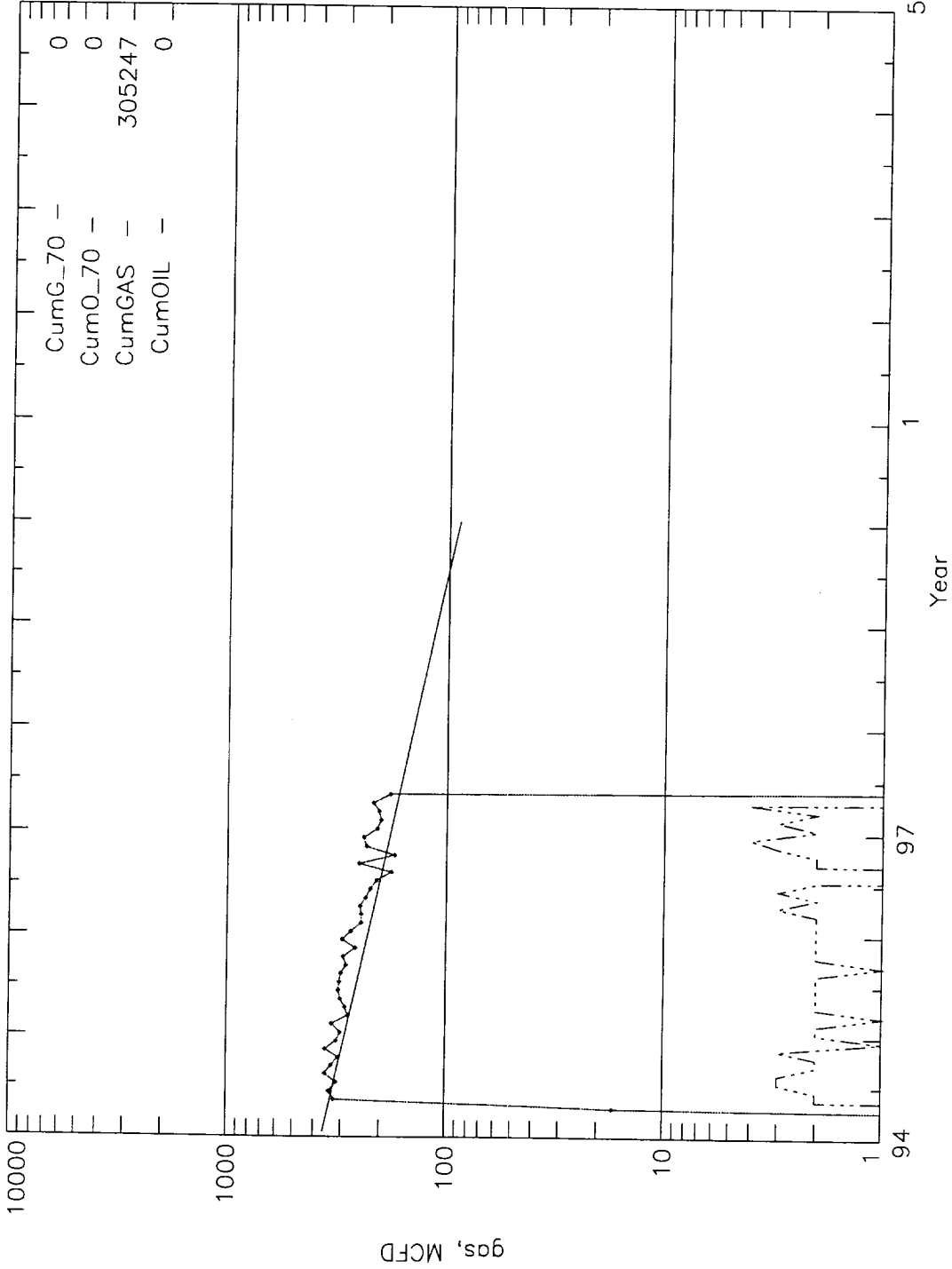
THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 5,292 MCF.

GALLEGOS CANYON UNIT /FT COAL/ 034K28
Operator- AMOCO PRODUCTION COMPANY

300450714400 604FRLDC 28N 12W 28 APC_WI - 0.46750000



CumG_70 - 0
 CumO_70 - 0
 CumGAS - 305247
 CumOIL - 0

Reserves 0.2339

DCLN

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	Gallegos Canyon Unit	
WELLNO	#34	
POOL	Fruitland Coal	
FLAC	88660602	
API	3004507144	
LOCATION	K 28 28N 12W	
MONTH FINALED	10/96	
DECLINE RATE	0.2339	0.2339
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
11/1996	7117.0	0.0
12/1996	6979.6	0.0
01/1997	6844.9	0.0
02/1997	6712.8	0.0
03/1997	6583.2	0.0
04/1997	6456.1	0.0
05/1997	6331.5	0.0
06/1997	6209.3	0.0
07/1997	6089.4	0.0
08/1997	5971.9	0.0
09/1997	5856.6	0.0
10/1997	5743.6	0.0
11/1997	5632.7	0.0
12/1997	5524.0	0.0
01/1998	5417.3	0.0
02/1998	5312.8	0.0
03/1998	5210.2	0.0
04/1998	5109.6	0.0
05/1998	5011.0	0.0
06/1998	4914.3	0.0
07/1998	4819.4	0.0
08/1998	4726.4	0.0
09/1998	4635.2	0.0
10/1998	4545.7	0.0
11/1998	4457.9	0.0
12/1998	4371.9	0.0
01/1999	4287.5	0.0
02/1999	4204.7	0.0
03/1999	4123.6	0.0
04/1999	4044.0	0.0
05/1999	3965.9	0.0
06/1999	3889.4	0.0

WELLNAME	Gallegos Canyon Unit		
WELLNO	#34		
07/1999	3814.3		0.0
08/1999	3740.7		0.0
09/1999	3668.5		0.0
10/1999	3597.6		0.0
11/1999	3528.2		0.0
12/1999	3460.1		0.0
01/2000	3393.3		0.0
02/2000	3327.8		0.0
03/2000	3263.6		0.0
04/2000	3200.6		0.0
05/2000	3138.8		0.0
06/2000	3078.2		0.0
07/2000	3018.8		0.0
08/2000	2960.5		0.0
09/2000	2903.4		0.0
10/2000	2847.3		0.0
11/2000	2792.4		0.0
12/2000	2738.5		0.0
01/2001	2685.6		0.0
02/2001	2633.8		0.0
03/2001	2582.9		0.0
04/2001	2533.1		0.0
05/2001	2484.2		0.0
06/2001	2436.2		0.0
07/2001	2389.2		0.0
08/2001	2343.1		0.0
09/2001	2297.8		0.0
10/2001	2253.5		0.0
11/2001	2210.0		0.0
12/2001	2167.3		0.0
01/2002	2125.5		0.0
02/2002	2084.5		0.0
03/2002	2044.2		0.0
04/2002	2004.8		0.0
05/2002	1966.1		0.0
06/2002	1928.1		0.0
07/2002	1890.9		0.0
08/2002	1854.4		0.0
09/2002	1818.6		0.0
10/2002	1783.5		0.0
11/2002	1749.1		0.0
12/2002	1715.3		0.0
01/2003	1682.2		0.0
02/2003	1649.7		0.0
03/2003	1617.9		0.0
04/2003	1586.7		0.0
05/2003	1556.0		0.0
06/2003	1526.0		0.0
07/2003	1496.5		0.0
08/2003	1467.6		0.0
09/2003	1439.3		0.0
10/2003	1411.5		0.0

WELLNAME	Gallegos Canyon Unit		
WELLNO	#34		
11/2003	1384.3	0.0	
12/2003	1357.6	0.0	
01/2004	1331.4	0.0	
02/2004	1305.7	0.0	
03/2004	1280.5	0.0	
04/2004	1255.7	0.0	
05/2004	1231.5	0.0	
06/2004	1207.7	0.0	
07/2004	1184.4	0.0	
08/2004	1161.6	0.0	
09/2004	1139.1	0.0	
10/2004	1117.1	0.0	
11/2004	1095.6	0.0	
12/2004	1074.4	0.0	
01/2005	1053.7	0.0	
02/2005	1033.4	0.0	
03/2005	1013.4	0.0	
04/2005	993.8	0.0	
05/2005	974.7	0.0	
06/2005	955.8	0.0	
07/2005	937.4	0.0	
08/2005	919.3	0.0	
09/2005	901.6	0.0	
10/2005	884.2	0.0	
11/2005	867.1	0.0	
12/2005	850.4	0.0	
01/2006	833.9	0.0	
02/2006	817.8	0.0	
03/2006	802.1	0.0	
04/2006	786.6	0.0	
05/2006	771.4	0.0	
06/2006	756.5	0.0	
07/2006	741.9	0.0	
08/2006	727.6	0.0	
09/2006	713.5	0.0	
10/2006	699.8	0.0	
11/2006	686.2	0.0	
12/2006	673.0	0.0	
01/2007	660.0	0.0	
02/2007	647.3	0.0	
03/2007	634.8	0.0	
04/2007	622.5	0.0	
05/2007	610.5	0.0	
06/2007	598.7	0.0	
07/2007	587.2	0.0	
08/2007	575.8	0.0	
09/2007	564.7	0.0	
10/2007	553.8	0.0	
11/2007	543.1	0.0	
12/2007	532.6	0.0	
01/2008	522.4	0.0	
02/2008	512.3	0.0	

WELLNAME	Gallegos Canyon Unit	
WELLNO	#34	
03/2008	502.4	0.0
04/2008	492.7	0.0
05/2008	483.2	0.0
06/2008	473.9	0.0
07/2008	464.7	0.0
08/2008	455.7	0.0
09/2008	446.9	0.0
10/2008	438.3	0.0
11/2008	429.9	0.0
12/2008	421.6	0.0
01/2009	413.4	0.0
02/2009	405.4	0.0
03/2009	397.6	0.0
04/2009	389.9	0.0
05/2009	382.4	0.0
06/2009	375.0	0.0
07/2009	367.8	0.0
08/2009	360.7	0.0
09/2009	353.7	0.0
10/2009	346.9	0.0
11/2009	340.2	0.0
12/2009	333.6	0.0
01/2010	327.2	0.0
02/2010	320.9	0.0
03/2010	314.7	0.0
04/2010	308.6	0.0
05/2010	302.7	0.0
06/2010	296.8	0.0
07/2010	291.1	0.0
08/2010	285.5	0.0
09/2010	280.0	0.0
10/2010	274.5	0.0
11/2010	269.3	0.0
12/2010	264.1	0.0
01/2011	259.0	0.0
02/2011	254.0	0.0
03/2011	249.1	0.0
04/2011	244.2	0.0
05/2011	239.5	0.0
06/2011	234.9	0.0
07/2011	230.4	0.0
08/2011	225.9	0.0
09/2011	221.6	0.0
10/2011	217.3	0.0
11/2011	213.1	0.0
12/2011	209.0	0.0
01/2012	204.9	0.0
02/2012	201.0	0.0
03/2012	197.1	0.0
04/2012	193.3	0.0
05/2012	189.6	0.0
06/2012	185.9	0.0

WELLNAME	Gallegos Canyon Unit	
WELLNO	#34	
07/2012	182.3	0.0
08/2012	178.8	0.0
09/2012	175.4	0.0
10/2012	172.0	0.0
11/2012	168.7	0.0
12/2012	165.4	0.0
01/2013	162.2	0.0
02/2013	159.1	0.0
03/2013	156.0	0.0
04/2013	153.0	0.0
05/2013	150.0	0.0
06/2013	147.1	0.0
07/2013	144.3	0.0
08/2013	141.5	0.0
09/2013	138.8	0.0
10/2013	136.1	0.0
11/2013	133.5	0.0
12/2013	130.9	0.0
01/2014	128.4	0.0
02/2014	125.9	0.0
03/2014	123.5	0.0
04/2014	121.1	0.0
05/2014	118.7	0.0
06/2014	116.5	0.0
07/2014	114.2	0.0
08/2014	112.0	0.0
09/2014	109.8	0.0
10/2014	107.7	0.0
11/2014	105.6	0.0
12/2014	103.6	0.0
01/2015	101.6	0.0
02/2015	99.6	0.0
03/2015	97.7	0.0
04/2015	95.8	0.0
05/2015	94.0	0.0
06/2015	92.2	0.0
07/2015	90.4	0.0
08/2015	88.6	0.0
09/2015	86.9	0.0
10/2015	85.3	0.0
11/2015	83.6	0.0
12/2015	82.0	0.0
01/2016	80.4	0.0
02/2016	78.9	0.0
03/2016	77.3	0.0
04/2016	75.8	0.0
05/2016	74.4	0.0
06/2016	72.9	0.0
07/2016	71.5	0.0
08/2016	70.2	0.0
09/2016	68.8	0.0
10/2016	67.5	0.0

WELLNAME	Gallegos Canyon Urit	
WELLNO	#34	
11/2016	66.2	0.0
12/2016	64.9	0.0
01/2017	63.6	0.0
02/2017	62.4	0.0
03/2017	61.2	0.0
04/2017	60.0	0.0
05/2017	58.9	0.0
06/2017	57.7	0.0
07/2017	56.6	0.0
08/2017	55.5	0.0
09/2017	54.5	0.0
10/2017	53.4	0.0
11/2017	52.4	0.0
12/2017	51.4	0.0
01/2018	50.4	0.0
02/2018	49.4	0.0
03/2018	48.4	0.0
04/2018	47.5	0.0
05/2018	46.6	0.0
06/2018	45.7	0.0
07/2018	44.8	0.0
08/2018	43.9	0.0
09/2018	43.1	0.0
10/2018	42.3	0.0
11/2018	41.4	0.0
12/2018	40.6	0.0
01/2019	39.9	0.0
02/2019	39.1	0.0
03/2019	38.3	0.0
04/2019	37.6	0.0
05/2019	36.9	0.0
06/2019	36.2	0.0
07/2019	35.5	0.0
08/2019	34.8	0.0
09/2019	34.1	0.0
10/2019	33.4	0.0
11/2019	32.8	0.0
12/2019	32.2	0.0
01/2020	31.5	0.0
02/2020	30.9	0.0
03/2020	30.3	0.0
04/2020	29.8	0.0
05/2020	29.2	0.0
06/2020	28.6	0.0
07/2020	28.1	0.0
08/2020	27.5	0.0
09/2020	27.0	0.0
10/2020	26.5	0.0
11/2020	26.0	0.0
12/2020	25.5	0.0
01/2021	25.0	0.0
02/2021	24.5	0.0

WELLNAME	Gallegos Canyon Urit		
WELLNO	#34		
03/2021	24.0		0.0
04/2021	23.6		0.0
05/2021	23.1		0.0
06/2021	22.7		0.0
07/2021	22.2		0.0
08/2021	21.8		0.0
09/2021	21.4		0.0
10/2021	21.0		0.0
11/2021	20.5		0.0
12/2021	20.2		0.0
01/2022	19.8		0.0
02/2022	19.4		0.0
03/2022	19.0		0.0
04/2022	18.6		0.0
05/2022	18.3		0.0
06/2022	17.9		0.0
07/2022	17.6		0.0
08/2022	17.2		0.0
09/2022	16.9		0.0
10/2022	16.6		0.0
11/2022	16.3		0.0
12/2022	15.9		0.0
01/2023	15.6		0.0
02/2023	15.3		0.0
03/2023	15.0		0.0
04/2023	14.8		0.0
05/2023	14.5		0.0
06/2023	14.2		0.0
07/2023	13.9		0.0
08/2023	13.6		0.0
09/2023	13.4		0.0
10/2023	13.1		0.0
11/2023	12.9		0.0
12/2023	12.6		0.0
01/2024	12.4		0.0
02/2024	12.1		0.0
03/2024	11.9		0.0
04/2024	11.7		0.0
05/2024	11.5		0.0
06/2024	11.2		0.0
07/2024	11.0		0.0
08/2024	10.8		0.0
09/2024	10.6		0.0
10/2024	10.4		0.0
11/2024	10.2		0.0
12/2024	10.0		0.0
01/2025	9.8		0.0
02/2025	9.6		0.0
03/2025	9.4		0.0
04/2025	9.2		0.0
05/2025	9.1		0.0
06/2025	8.9		0.0

WELLNAME	Gallegos Canyon Unit		
WELLNO	#34		
07/2025	8.7	0.0	
08/2025	8.5	0.0	
09/2025	8.4	0.0	
10/2025	8.2	0.0	
11/2025	8.1	0.0	
12/2025	7.9	0.0	
01/2026	7.8	0.0	
02/2026	7.6	0.0	
03/2026	7.5	0.0	
04/2026	7.3	0.0	
05/2026	7.2	0.0	
06/2026	7.0	0.0	
07/2026	6.9	0.0	
08/2026	6.8	0.0	
09/2026	6.6	0.0	
10/2026	6.5	0.0	
11/2026	6.4	0.0	
12/2026	6.3	0.0	
01/2027	6.1	0.0	
02/2027	6.0	0.0	
03/2027	5.9	0.0	
04/2027	5.8	0.0	
05/2027	5.7	0.0	
06/2027	5.6	0.0	
07/2027	5.5	0.0	
08/2027	5.4	0.0	
09/2027	5.3	0.0	
10/2027	5.1	0.0	
11/2027	5.0	0.0	
12/2027	5.0	0.0	
01/2028	4.9	0.0	
02/2028	4.8	0.0	
03/2028	4.7	0.0	
04/2028	4.6	0.0	
05/2028	4.5	0.0	
06/2028	4.4	0.0	
07/2028	4.3	0.0	
08/2028	4.2	0.0	
09/2028	4.2	0.0	
10/2028	4.1	0.0	
11/2028	4.0	0.0	
12/2028	3.9	0.0	
01/2029	3.8	0.0	
02/2029	3.8	0.0	
03/2029	3.7	0.0	
04/2029	3.6	0.0	
05/2029	3.6	0.0	
06/2029	3.5	0.0	
07/2029	3.4	0.0	
08/2029	3.4	0.0	
09/2029	3.3	0.0	
10/2029	3.2	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#34		
11/2029	3.2		0.0
12/2029	3.1		0.0
01/2030	3.0		0.0
02/2030	3.0		0.0
03/2030	2.9		0.0
04/2030	2.9		0.0
05/2030	2.8		0.0
06/2030	2.8		0.0
07/2030	2.7		0.0
08/2030	2.7		0.0
09/2030	2.6		0.0
10/2030	2.6		0.0
11/2030	2.5		0.0
12/2030	2.5		0.0
01/2031	2.4		0.0
02/2031	2.4		0.0
03/2031	2.3		0.0
04/2031	2.3		0.0
05/2031	2.2		0.0
06/2031	2.2		0.0
07/2031	2.1		0.0
08/2031	2.1		0.0
09/2031	2.1		0.0
10/2031	2.0		0.0
11/2031	2.0		0.0
12/2031	1.9		0.0
01/2032	1.9		0.0
02/2032	1.9		0.0
03/2032	1.8		0.0
04/2032	1.8		0.0
05/2032	1.8		0.0
06/2032	1.7		0.0
07/2032	1.7		0.0
08/2032	1.7		0.0
09/2032	1.6		0.0
10/2032	1.6		0.0
11/2032	1.6		0.0
12/2032	1.5		0.0
01/2033	1.5		0.0
02/2033	1.5		0.0
03/2033	1.5		0.0
04/2033	1.4		0.0
05/2033	1.4		0.0
06/2033	1.4		0.0
07/2033	1.3		0.0
08/2033	1.3		0.0
09/2033	1.3		0.0
10/2033	1.3		0.0
11/2033	1.2		0.0
12/2033	1.2		0.0
01/2034	1.2		0.0
02/2034	1.2		0.0

WELLNAME	Gallegos Canyon Unit	
WELLNO	#34	
03/2034	1.1	0.0
04/2034	1.1	0.0
05/2034	1.1	0.0
06/2034	1.1	0.0
07/2034	1.1	0.0
08/2034	1.0	0.0
09/2034	1.0	0.0
10/2034	1.0	0.0
11/2034	1.0	0.0
12/2034	1.0	0.0