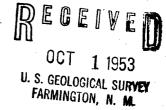
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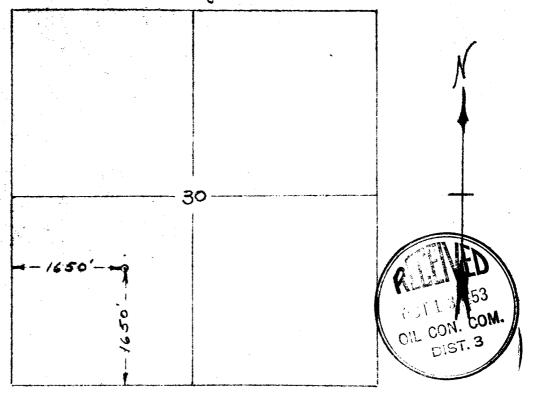
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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I understand that this plan of work must rece	ive approval in writi	ng by the Geological Surve	ry before operations may be co	mmenced.
Address 3152 west min		By	Clert	lGeen
		Title	- Field Superinter	Acces -



COMPANY - Benson Montin
LEASE-Gallegos Canyon Unit WELL*48
SECTION 30 T28N R12W NMPM
LOCATION 1650' from west line
1650' from South line
San Juan County New Mexico



This is to certify that the above pint was prepared from field notes of actual surveys made by me and are true & correct to the best of my knowledge & belief

Robert L Maddox Jr.
Registered Professional
Engineer & Land Surveyor
N.M. Reg No. 1426





May 27, 1755

Stanolind Oil and Gas Company
P. O. Box 487
Farmington, New Mexico

Attention: Mr. L. O. Speer, Jr.

Administrative Order NWU-133

Gentlemen:

Reference is made to your application for approval of a 152.15-acre non-standard gas proration unit in the West Kutz-Pictured Cliffs Gas Pool consisting of the following acreage:

Township 28 North, Range 12 West, NMPM SW/4 of Section 30

It is understood that this unit is to be ascribed to your Gallegos Canyon Unit Well No. 48, located 1650 feet from the South line and 1650 feet from the West line of Section 30, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico.

By authority granted me under provisions of Rule 6, Section (b) of the Special Rules and Regulations for the West Kutz-Pictured Cliffs Gas Pool, as set forth in Order R-566, you are hereby authorized to operate the above described acreage as a non-standard gas provation unit, with allowable to be assigned in accordance with pool rules, based upon the unit size of 152.15 acres.

Very truly yours,

W. B. Macey Secretary@Director

WBM:jh
cc: Oil Conservation Commission
Aztec, New Mexico

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Name C. C. Fuller Tr.

Position Field Exist

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT CHEATED NATURAL GAS

Company or Operator. STAN	IOLIND OIL AND GAS CO	MPANY Lease. Galleges Conyon Un	l e
Address Box 487, Ferm	ington, New Mexico	Box 591, Tulse, Oklahoma (Principal Place of Business)	
	rield Office) Sec. 30	T. 26N , R. 12W , Pool. West Kuts I	Pictured Cliff
County	Kind of Lease:	Pederal	
If Oil well Location of Tanks			
Authorized Transporter	l Pago Matural Gas Comp	Address	of Transporter
(Local or l	Mexico Field Office) to be Transported 100%	(Principal Place of Business) Other Transporters authorized to transport	
from this unit are			
REASON FOR FILING: (Ple			/6
NEW WELL		CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTI	≧R □	OTHER (Explain under Remarks)	
REMARKS:	,		
Effective Nove	mber 1, 1954, Stanoline	Oil and Gas Company is assuming	
enmership and	eperation of this well,	ı	
•			
The undersigned certifies	that the Rules and Regulation	s of the Oil Conservation Commission have been	complied with.
	day of		. 19 .54
Executed this dre			MEANY
ApprovedN0\	/ 3 0 1954, 19	All to top	V.
OIL CONSERVATI	ION COMMISSION	Ву Ву	<u> </u>
By La Vi Ke	terts-	Title Field Supering adont	
PETROLEUM E	NGINEER DIST. NO. 3	 -	

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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J. S. G. S.		
Transporter		
File		-

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed ()il or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. See SOM-MCE TIN	Lease GALLEGOS CANTON UNIT
	. 1501 Republic Ridg., Oklahoma City, Okla
Unit. K., Well(s) No. Sec. So.	T. See R. 187 Pool West Kuts
County Kind of Lease	Indian
If Oil well Location of Tanks	
Authorized Transporter. 21 Page Matural	Gas Company Address of Transporter
Parmington, New Mexico	El Paso, Texas
Per cent of Oil or Natural Gas to be Transported	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
REASON FOR FILING: (Please check proper box)	······································
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CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
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The undersigned certifies that the Rules and Regulation Executed this the	
,	BEN JOH-MON TIN
Approved, 19.1.	
OIL CONSERVATION COMMISSION	By Coerff Superintendent
By Crist of Signed Mayory C. Arnold	Title
Oil and Gas Inspector Dict. #3.	

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A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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OIL CONSERVATION COMMISSION

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U. S. LAND OFFICE

SERIAL NUMBER I-149-Ind. 8470

LEASE OR PERMIT TO PROSPECT - Sec. 844

Gallegos Canyon Unit

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY EARMINGTON, N. M.

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