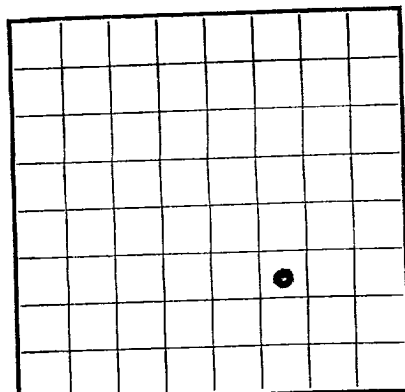


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078673
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company R & G DRILLING COMPANY, INC. Address Box 1848, Farmington, New Mexico
Lessor or Tract Schlosser Field Undesignated State New Mexico
Well No. 25 Sec. 27 T28N R. 11W Meridian N.M.P.M. County San Juan
Location 1850 ft. N. of S Line and 1850 ft. E. of E Line of Section 27 Elevation 5623
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William C. Russell
Title PresidentDate October 26, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling August 15, 1956 Finished drilling August 30, 1956OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1330 to 1345 No. 4, from _____ to _____
No. 2, from 1535 to 1572 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>22</u>	<u>8</u>	<u>CFI</u>	<u>95</u>	<u>none</u>				
<u>5-1/2</u>	<u>14</u>	<u>8</u>	<u>CFI</u>	<u>1600</u>	<u>none</u>		<u>1330</u>	<u>1345</u>	<u>Fruitland</u>
							<u>1535</u>	<u>1572</u>	<u>Pictured Cliffs</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>95</u>	<u>50</u>	<u>Halliburton</u>	<u>Water</u>	
<u>5-1/2</u>	<u>1600</u>	<u>200</u>	<u>Halliburton</u>	<u>Water</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1609 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours (5000 MCF Fruitland) Gasoline per 1,000 cu. ft. of gas _____
(2000 MCF Pictured Cliffs)

Rock pressure, lbs. per sq. in. (660 Fruitland)
(560 Pictured Cliffs)

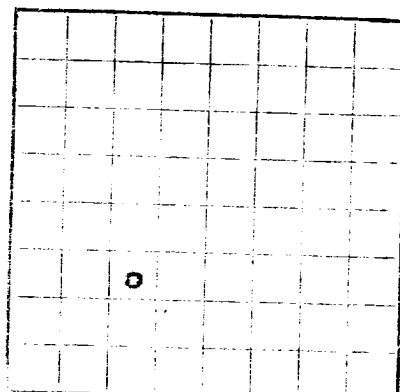
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>1330</u>	<u>1345</u>	<u>15</u>	<u>Fruitland</u>
<u>1530</u>	<u>1595</u>	<u>65</u>	<u>Pictured Cliffs</u>

This well was dually completed in the Fruitland and Pictured Cliffs formations. Each section was perforated as indicated above with 4 jet shots per foot. The Pictured Cliffs was treated first with 300 barrels of water and 25,000 lbs. sand. A bridge plug was set at 1450 and the Fruitland perforated and given the same size frac treatment as the Pictured Cliffs. A Baker packer was run to 1495 and set on 2-3/8" upset tubing. The Pictured Cliffs is to be produced through the tubing and the Fruitland through the casing.

The well is presently shut in, awaiting pressure and packer leakage tests.



LOCATE WELL CORRECTLY

**DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LOG OF OIL OR GAS WELL

Company W. A. & J. W. Smith, Inc., Address Box 100, Houston, Texas
 Lesson or Trade Geologist Field Geologist State Texas
 Well No. 25 Section 11 Township 11N Meridian 11W County San Juan
 Location 1850 ft. of 2 Line and 1850 ft. of 2 Line of Section 27 Division 1923
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed _____
 Date October 15, 1923
 The summary on this page is for the condition of the well at above date.
 Commenced drilling August 1, 1923 Finished drilling August 10, 1923

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	1330	to	1345	No. 4, from	to
No. 2, from	1335	to	1345	No. 5, from	to
No. 3, from	to			No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

Casing	Size	Weight	Threads per	Feet	Amount	Kind of Pipe	Cut and pulled from	Reamed	Purpose
		per foot	inch					From	To

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing	Size	Weight	Threads per	Feet	Amount	Kind of Pipe	Cut and pulled from	Reamed	Purpose
		per foot	inch					From	To

PLUGS AND ADAPTERS

Heavy plug	Adapter	Length	Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth set	Depth cleared out

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATES

The production for the first 24 hours was	parts of fluid of which	Gravimetric	Put to producing

FORMATION RECORD

Driller	Driller	Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
1330	1345	15	Produced
1330	1345	65	Produced

This well was drilled in the production zone and showed
 little formation. The section is perforated as indicated above
 with 4 jet nozzles per foot. The perforated section was treated first
 with 300 barrels of water and 25,000 lbs. sand. A bridge plug was
 set at 1345 and the wellhead polished and given the same size
 two treatment as the treated zone. The treated zone is now
 1345 and set at 1345. The treated zone is now
 produced through the casing and the wellhead polished and given
 the same size.

The well is presently shut in, awaiting pressure and production.
 Leakage tests.