Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED BLM

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No.
		SF-078863
		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	R PERMIT—" for such (proposals 1997)	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well		
Oil Sas Well Other		8. Well Name and No.
2. Name of Operator		KRAUSE #11
M & G DRILLING COMPANY C/O KM PRODUCTION 3. Address and Telephone No.		30-045-07153
		10. Field and Pool, or Exploratory Area
P.O. BOX 2406 FARMINGTON, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		WEST KUTZ Jaim
4. Location of Well (Poolage, Sec., 1., R., M., of Survey Description)		11. County or Parish, State
K		
1745' FSL & 1580' FWL SEC 28, T28N,R11W		SAN JUAN
	s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
THE OF GODINIOGION		
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
L Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
	Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice	XX Other REQUEST EXTENSION OF	Dispose Water
		(Note: Report results of multiple completion on Well
13 Davids Based of Completed Operations (Clearly state of	TIME FOR RECOMPLETION	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
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IN RESPONSE TO YOUR LETTER DATED SEPTEMBER 19, 1996 M&G DRILLING REQUESTS A 6 MONTH		
EXTENSION OF TIME TO RECOMPLETE THIS WELL IN THE FRUITLAND COAL FORMATION. M&G ASLO		
REQUESTS THE SAME EXTENSION OF TIME FOR MECHANICAL INTERGRITY TESTING OF THIS WELL.		
THERE ARE CURRENTLY TWO DIFFERENT PROPOSED LEGISLATIVE INCENTIVES WHICH, IF PASSED,		
(1) FEDERAL ROYALTY REDUCTION FOR MARGINAL GAS PROPERTIES AND (2) NEW MEXICO PERCENTAGE REDUCTION IN PRODUCTION TAXES FOR INACTIVE WELLS. THE VIABILITY AND APPLICABILITY OF		
REDUCTION IN PRODUCTION TAXES FOR INACTIVE WELLS. THE VIABILITY AND APPLICABILITY OF THESE PROGRAMS SHOULD BE KNOWN IN 6 MONTHS TIME.		
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14. I hereby certify that the foregoing APPRIONED PETROLEUM ENGINEER (This space for Federal or State office use) DCT 21 1996 Approved by ______ Conditions of approval, if any: Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States DISTRICT.

or representations as to any matter within its jurisdiction.

