OIL CONSERVATION DIVISION

..... Department

Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1	REQUEST FOR ALL	OWABLE AND AUTHORI	ZATION		
Operator	RT OIL AND NATURAL GA	INTURAL GAS Well API No.			
Address PC					
to the time tourier brobe	Oth Street, Farm	my cotoni	8740		
New Well Recompletion	Change in Transporter	of:	•		
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	☐ Effective 4-1	-89		
If change of operator give name and address of previous operator	Condensale	KI	·		
II. DESCRIPTION OF W				· · · · · · · · · · · · · · · · · · ·	!
-Gallegos Canyo	Including Formation				
Location Unit Letter		n Dakota			19-IND-R4
		he <u>S</u> Line and <u>84</u>	A Fee	From TheE	Line
	ownship 28N Range	13W, NMPM,	San J	, Dan	County
Name of Authorized Transporter of	RANSPORTER OF OIL AND N.	ATURAL GAS			,
Meridian Dil	Address (Give achiess to which approved copy of this form is to be sent)				
142the of Authorized Transporter of	Address (Give address to which approved copy of this form is to be sent)				
El Pase Natura II well produces oil or liquids,	11.5	- Caller Service 40	190.Far	minaton Nice	1 SEN) 1 STLAA
give location of tanks.	17 120 120	. 1	When ?		1.0177
1V. COMPLETION DATA	High forum any others.	nuingling onler number:			·
Designate Type of Comple	tion (Y) Oil Well Gas We	II New Well Workover	Deepen 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	 	lug Back Same Res's	Dilf Res'v
Elevations (DF, RKB, RT, GR, etc.)		Total Depth	P	B.T.D.	
		. Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth		
Perforations			pth Casing Shoe		
	TURING CASING AN	11)		than Castug 2006	•
HOLE SIZE TUBING, CASING A TUBING SIZE		AD CE ON PURILED IN			
		- DEFIFOR	- W	SACKS CEN	MENT
		APR1 1 1989			
. TEST DATA AND REQU	JEST FOR ALLOWARD R	OIL CON. D	1 V -		
IL WELL (l'est must be aft	er recovery of total volume of load oil and m	DIST. 3			
	Date of Test	Preducing Method (Flow, pump, 8	e for this dep as lift, etc.)	th or be for full 24 hou	us.)
ength of Test	Tubing Pressure	Casing Pressure	Chi	ke Size	
ichial Prod. During Test	Oil - Bbls.	Water - [Ibis.	Gai	- MCF	
JAS WELL					
ctual Prod. Test - MCF/D	Length of Test	lible. Condensate/MMCF	1 1 25 T		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gia	vity of Condensate	
	·	Casing Pressure (Shut-in)	cho	te Size	
I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION			
is true and complete to the best of m	knowledge and belief.	ll .		• • • • • • • • • • • • • • • • • • • •	
Shaw		Date Approved	- AP	Ř 11 /989	
Signature		By	Su	0/	¢
B.D. Shaw PrintAPR'1 1 1989	SUPERVICE				
Date (505) 325-8841	Title		DIBIRICT	# 6

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other and