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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well  
~~WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico September 29, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORP. Gallegos Canyon- Well No. 175, in. NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
I, Sec. 25, T-28-N, R-13-W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1825 FSL and 840 FEL  
(FOOTAGE)

Tubing, Casing and Cementing Record  
Size Feet Sax

<u>8-5/8"</u>	<u>368</u>	<u>225</u>
<u>4-1/2"</u>	<u>6178</u>	<u>1500</u>
<u>2-3/8"</u>	<u>6051</u>	

County San Juan Date Spudded 8-20-64 Date Drilling Completed 8-29-64  
Elevation 5785 (RDS) Total Depth 6150 PBDT 6113  
Top XXX Gas Pay 6012 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6072-92 with 2 shots per foot  
Perforations 6012-28 with 3 shots per foot  
Open Hole None Depth 6150 Depth Casing Shoe 6032  
Tubing

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 5800 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,290 gallons water and 40,000 pounds sand.

Casing Press. 1150 Tubing Press. 475 Date first new oil run to tanks Shut In

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Well completed 9-14-64 as shut in Basin Dakota Field Development Well. Copies of Deviation Survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 5 1964, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 8

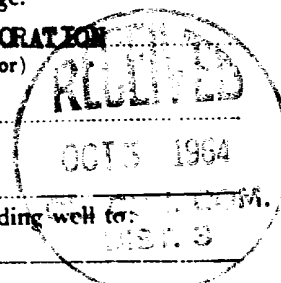
PAN AMERICAN PETROLEUM CORPORATION  
(Company or Operator)

ORIGINAL SIGNED BY  
By: L. R. Turner  
(Signature)

Title Administrative Clerk  
Send Communications regarding well to:

Name L. O. Speer, Jr.

Address P. O. Box 480, Farlington, New Mexico



<u>DEPTH</u>	<u>DEVIATION</u>
379'	1/4°
850'	1/2°
1361'	3/4°
1600'	3/4°
2102'	3/4°
2562'	1°
2840'	1°
3428'	1°
3962'	1°
4300'	1-1/2°
4691'	1-1/2°
4990'	1-1/4°
5535'	1-1/2°
5914'	1/2°
6059'	1/2°

Mr. A. J. ... Dominguez ... 27 1965