

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

I-149-Ind-8471

6. If Indian, Allottee or Tribe Name

Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #175

9. API Well No.

30-045-07158

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FSL, 840' FE1 Sec. 25, T28N-R13W Unit "I"

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED  
JUL 10 1992  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

APR 15 1992

FARMINGTON RESOURCE AREA

BY MT

If you have any questions please contact Julie Zamora (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed J. L. Hampton / WJH

Title Sr. Staff Admin. Supv.

Date 4/6/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

RECEIVED  
JAN 10 1964  
OFFICE OF THE  
DIRECTOR  
OF COM. DIV.

Gallegos Canyon Unit 175

1/23/92 - 1/30/92

MIRUSU, kill well with 40 BBls 2% KCL. NDWH, NUBOP. TIH W/TBG & tagged BTM. TIH W/ csg scraper and tagged BTM. TOH with TBG to 5900'. TOH with TBG and scraper. Tallied out of hole PBTD @ 6104'. TIH with RBP, PKR & TBG. set RBP @ 5985'. TOH to 5954' set PKR. Press. test RBP to 1500psi Held. Released PKR and loaded hole with WT. Press. test CSG to 1000psi. Held. TOH with TBG, PKR. RU WLE., TIH run CBL from 1500' to surface. TOH with WLE. RU and TIH to 400' shot 1" interval with 4 shots. TOH with SQ gun. RU pump and pumped 40BW at 3BPM @ 600psi. no Blow on surface pipe. SD pump. RU cmt mixed and pump 300sxs CL B with 2% CACL2 at 3BPM @ 800psi. No circ to B.head, pump 50sxs CL B with 2% CACL2 at 1/2 BPM @ 300psi. Started displacement and pump 5BW @ 300psi. TIH with bit, scraper & tbg. Tagged cmt at 234', drill cmt from 234' to 439', fell out of cmt. Press. test SQ to 500psi. Held. TIH with TBG to 760' did not hit any stringers. TOH with TBG. TIH with RET head & TBG. RU pump and circ sand off plug. RU swab equip and swap. Latched onto plug and released plug. TOH with TBG and RBP. TIH with muleshoe, 1jt tailpipe, SN, and 2 3/8" TBG landed TBG @ 6031' W/K.B. seating nipple @ 5999' W/K.B. Return to Prod.