NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					igton	Faciles	A33((Date)
WE ARE	HEREBY R	REQUESTI	NG AN ALLOWABL	E FOR A WE	LL KNOWN	AS:		. ,
			IOM-Galleges Cam				塞	1/4 SN
(C	ompany or O	perator)		(Lease)				
K Vall L	Sec	28	, T -251 , R	-12W , NM	PM., Basi	n Dakota	••••••	•••••
=			Cause Date	1-1-7-C-64	n-4	. Del 224 ^	ma)atad	7-19-64
Sen Juan			Elevation 5661					
Plea	se indicate	location:	Top Mark/Gas Pay					
D	C B	A						
			PRODUCING INTERVAL					
	_		Perforations	3000-18 V	H A POL	ber 100		
E	F G	H	Open Hole Home		Doneh	• .		5930
			OIL WELL TEST -					
L	K J	I						C
	×		Natural Prod. Test:	bbls.o	il,t	bls water in	hrs,	min. S
			Test After Acid or	Fracture Treatme	nt (after recov	very of volum	me of oil ed	qual to volum
M	N O	P	load oil used):	bbls,oil,	bbls	water in	hrs,	min. Size_
			GAS WELL TEST -					
2570 20	L and 18	KO PWT.						
			. Natural Prod. Test:		MCF/Day; Hou	rs flowed	Choke	Size
Tubing ,Ca	sing and Cer	enting Recor	d Method of Testing (pitot, back pres	sure, etc.):	 		
Sire	Feet	Sax	_ Test After Acid or	Fracture Treatme	nt: 8900	MCE	/Day; Hours	s flowed
			Choke Size 3/4	Method of Testi	ng: Pitot	Tube	. :	
8-5/8	344	225						
4-1/2	* 6110	1500	Acid or Fracture Tro	eatment (Give am	ounts of materi	als used, su	ch as acid,	water, oil,
4-1/2	GTTO	1300	sand): 81,852 gt	1. water ar	4 70,000 1	b sand.		
2-3/8	# 5953	1	Casing Tu Press 1300 Pr	bing Da ess. 700 oi	te first new	Shut.	19	<u> </u>
	+	+	Oil Transporter					1112
]			1				Zeri	TAINT
-	14-9-9		Gas Transporter				/ RLUI	HAFD.
Remarks:			ugust 10, 1964					
	Copies	of deviat	ion survey are a	ttached			AUG-2	717.1304
			***************************************				LOIL C	∂N∷ COM
I here	by certify t	hat the info	rmation given above	is true and com	plete to the be	st of my kno	wiedge. 🔿	3 T. 3
	-		, 19		M AMERICAN	PETROLE	JM CORPO	RATION
ripproved			, 10		(4	Company or (a don't
^	II CONÉE	DWATION	COMMISSION	Rv.	Original Sig	ned by		
U	IL CONSE	WALION	COMMISSION	Dy	GLHAM	ILTO Signatu	re)	
, Or	riginal Si	aned Em	ery C. Arnol	Tiala	District.S	larryl car	Sangred -	ICOP
Dy:				11tie	Send Com	nunications	regarding	well to:
Title Sup	ervisor Dist	# 4				· ·		
				Name	L_OSp			
				 A.d.da	P. O. Bo		Mart a	
				Addre	ssFarmingt	心以》、、1404	CONTRACT.	

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

GALLEGOS CANYON UNIT - DAKOTA NO. 174

DEPTH	<u>DEVIATION</u>
355°	1/4°
755°	1/4°
1155°	1/2°
1550°	1/2°
1960°	1/4°
2400°	1/2°
2750°	1/2°
3120°	1/2°
35201 39471 43471 46381	3/4° 1/2° 1/2°
50501	3/4°
54501	1°
59151	1°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit - Dekota No. 174, Basin Dakota Field, located in the NE/4 of SW/4 of Section 28, T-28N, R-12W, San Juan County, New Mexico.

Signed The Hallingsonil
Petroleum Engineer

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED and SWORN TO before me, a Notary Public in and for said County and State this 17th day of _______, 1964.

Notary Public

My Commission Expires February 27, 1965,

