

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF-078828A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
GALEGOS CANYON UNIT 174

2. Name of Operator  
AMOCO PRODUCTION COMPANY

Contact: CHERRY HLAVA  
E-Mail: hlavacl@bp.com

9. API Well No.  
30-045-07165

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4081  
Fx: 281.366.0700

10. Field and Pool, or Exploratory  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T28N R12W Mer NESW 2510FSL 1850FWL

11. County or Parish, and State  
SAN JUAN COUNTY, TX

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company requests permission to plug and abandon the subject well as per the attached procedure.

Should you have any technical questions please contact Allen Kutch @281-366-7955. For administrative concerns please contact Cherry Hlava @281-366-4081

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #7292 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 09/21/2001 ()	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature	Date 09/20/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date 10/23/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOCD

## SJ Basin Well Work Procedure

**Well Name:** GALLEGOS CANYON UNIT #174  
**Version:**  
**Date:** SEPTEMBER 19, 2001  
**Budget:**  
**Repair Type:** PLUG & ABANDON  
**SAP Code:**

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### Objective: P&A WELL

1. TOH and strap 5980' 2 3/8".
2. Set cement plugs.
3. Cut off wellhead & install dry hole marker.

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### Pertinent Information:

Location:	T28N-R12W-Sec28	API #:	30-045-07165
County:	San Juan	FlacWell:	
State:	New Mexico	Engr:	
Horizon:	Basin Dakota		

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### Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with fresh water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. TOH and strap 5980' of 2 3/8" tbg.
6. RU wireline and set 4 1/2" CIBP at 5850'. TIH with tbg open ended to 5850'.
7. Pressure test csg to 500 psi for 15 minutes. Plug #1 (5750' - 5850'), balance 8 sx Cl. B cement inside csg. PUH to 5028'.
8. Plug #2 (4878' - 5028'), balance 12 sx inside casing. PUH to 2317'.
9. Plug #3 (2167' - 2317'), balance 12 sx inside casing. PUH to 1407'.
10. Plug #4 (1257' - 1407'), balance 12 sx inside casing. PUH to 402'.
11. Plug #5 (0' - 402'), mix 31 sx to circulate good cement to surface. POH.
12. ND BOP & dig cellar. Cut off wellhead and top off casings as needed.
13. RD rig. Remove deadmen. Install dry hole marker.
14. Restore location as per BLM requirements.



**LTR**



**Job separation sheet**

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OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

Contact: Cherry Hlava  
hlavac@bp.com

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4881

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T28N R12W NESW 2510' FSL 1850' FWL

5. Lease Serial No.

NMSF-078828A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gallegos Canyon Unit 174

9. API Well No.

30-045-07165

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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ON 9-20-01 Amoco Production Company requested permission to P/A subject well. Approval was granted 10/23/01.

Per conversation between Charlie Perrin & Allen Kutch it was agreed that said well would be T/A'd by setting a CIBP.

Please see attached T/A subsequent Report

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 4-10-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECOR

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23 2002

FARM  
9/11  
OFFICE

**Gallegos Canyon Unit #174**  
**Subsequent T&A Report**  
**April 10, 2002**

4/3/02 Spot Equipment, RU/flw line. Take readings. SDFN

4/4/02 TIH & set CIBP @ 5850'. Circulate hole. Could not pressure tst csg. SDFN.

4/5/02 Pressure test csg to 550 psi. Held ok. RD/FMC. TIH. W/ 1 jt., SN., & 184 jts.  
Landed Tbg @5802.25'. NDBOP, NUWH. RDSU & Equipment moved off.