# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR TIMES (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,Ne	nw Mexico	August 10,	
WE ARE	HEREBY RI	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNOV	VN AS:		<b>.</b>
AN AMER	ICAN PETR	OLEUM CO	Galleges Cany Unit-Dakota (Leas		5, in	SE 1/4 N	1/4,
	Sec.		, T28-N, R12-				
9	an Juan		County. Date Spudded.	May 27, 1964	Date Drilling Co	mpleted June 8,	1964
Plea	se indicate le	ocation:	Elevation 5500				
DI	C B	A	Top Oil/Gas Pay 5836  PRODUCING INTERVAL - 55	Name of 1	Prod. Form.	Dakota ner foot	
			PRODUCING INTERVAL -	144-52 with 3 sh	ots per foot	bet 1004	
E	F G	+	Perforations	52-56 with 4 she	ots per foot	Dooth	
E	r G.	n	Open Hole None	Casing St	noe <b>6015</b>	Tubing	<del></del>
		4	OIL WELL TEST -				
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls water in	MITES ! i mily	Choke Size_
			Test After Acid or Fract	ure Treatment (after re	ecovery of volume	of oil equal to	me of
М	N O	P	Test After Acid or Fract load oil used):  GAS WELL TEST -	_bbls,oil,b	bls water in'	_AUGCho hrs,3minSiz	ke e
			GAS WELL TEST -		/	OIL CON COM	
2120.F	IL and 790	PRI.	Natural Prod. Test:	MCF/Day:	Hours flowed	Choke Sign	•/
	sing and Ceme		Method of Testing (pitot	. back pressure. etc.)	·		
Size	_	Sax	Test After Acid or Fract	•		Day: Hours flowed	3
			Choke Size 3/10 Meth				
8-5/81	348	250					
4-1/2	6046	1600	Acid or Fracture Treatme				l, and
HP-1/ Z	50.00		sand): 75,230 gal. Casing Tubing	Date first nev	N		
2-3/8	5875		Press. 1275 Press.	600 oil run to tar	nks Shut-	<u>in</u>	
			Oil Transporter Pla	*			
			Gas Transporter	Paso Natural Gas	Company	of Domination C	
Remarks:.	Well con	pleted	July 8, 1964 as Bas	in Dakota Field.	Metr. Coba	Of Dealston 2	WI A A
attach	ed	•••••	•••••			****	
			•••••••••••••••••••••••••••••••••••••••				
	NIIC 4 6	100	ormation given above is tr		e best of my know	wledge.	
Approved	AUG 1 3	1904	, 19	. PAN AMERICAN Original Si	ignedongpany or O		
				G. L. HA			
OIL CONSERVATION COMMISSION				By: (Signature)			
v: Original Signed Emery C. Arnold				Title District Services Supervisor			
Title Supervisor Dist. # 3				Send Co	ommunications r	egarding well to:	
itle Du	Detaisor Disc	- π <del>-</del>		Name <b>.PANA</b> M	ERICAN PETRO	LEUM COMPORATIO	OM
				=		rmington New ]	

### TABULATION OF DEVIATION TESTS

# PAN AMERICAN PETROLEUM CORPORATION

### GALLEGOS CANYON UNIT NO. 165

DEPTH	DEVIATION
3581 7551 11501 15001	1/2° 1/2° 1/4° 1/2° 1/2°
2022 <b>'</b> 245 <b>8 '</b> 2606 <b>'</b>	1/2° 1/2° 3/4°
3020' 3492' 3744' 4272'	1-1/8° 1-1/4° 3/4°
4785' 5247' 5561' 6013'	1 1-1/2° 1-1/2°

### AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Ganyon Unit-Dakota No. 165, Basin Dakota Field, located in the SE/4 NE/4 of Section 29, T-28-N, R-12-N, San Juan County, New Mexico.

Signed 7 H Holbywing
Petroleum Engineer

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

peared F. H. Hellingworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 10th day of Angust, 1964.

Notary Public

My Commission Expires February 27, 1965.

