NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		7	

I.

II.

III.

IV.

VI.

DISTRIBUTION	NEW MEY CO. O.		↓		
SANTA FE /		CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-11			
FILE /	WE GOEST	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		MOTHER TO TRANSPORT OF AND NATURAL GAS			
TRANSPORTER OIL / GAS /					
OPERATOR /					
PRORATION OFFICE Operator					
Aztec Oil & Gas ('ompany				
	maton Non Mamiao				
Reason(s) for filing (Check proper be	ngton, New Mexico	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership X	Oil Dry Go				
If change of ownership give name and address of previous owner					
- -					
DESCRIPTION OF WELL AND Legse Name	Well No. Pool Name, Including F	formation Kind of Lease	James No.		
Gallegos Canyon T		1 –	or Fee I-149-IND-8470		
Location					
Unit Letter 'H; 2	2040 Feet From The North Lin	ne and 750 Feet From T	The East		
Line of Section 30 T	ownship 28 North Range	12 West , NMPM,	San Juan County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	As Address (Give address to which approv	and copy of this form is to be sent		
Four Corners Pipe		Box 1588, Farmington, New Mexico			
Name of Authorized Transporter of C		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural (Box 990, Farmington, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	מי		
If this production is commingled w	with that from any other lease or pool,	give commingling order number:			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	<u> </u>	Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST I		fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Cheke Size			
•					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gda - MCF		
GAS WELL			N 251 3		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	ICE	OIL CONSERVA	TION COMMISSION		
I haveby cartify that the sules and	the rules and regulations of the Oil Conservation APPROVED		.IUL 3 1, 1970		
One tests to the state with the state of the		Emery C Arnold			
bove is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold Supervisor Diem 70			
		TITLE SUPERVISOR DIST. #9			
	<i>A</i> 1	This form is to be filed in compliance with RULE 1104.			
Car (Salmed_	If this is a request for allowable for a newly drilled or despened			
/ (31 /	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District Superintendent (Tule)		All sections of this form must be filled out completely for allow-			
July 29, 1970		able on new and recompleted well			
(Date)			III, and VI for changes of owner, on or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply