MO. Or Compres medistre 1						
DISTRIBUTION	NEW MEXICO OIL	- CONSERVATION COMMISSION Purp C-				
FILE		T FOR ALLOWABLE		Pirm C-104 Supersedes O	Pitin C -104 Superseder Old C-104 and C-1	
U.S.G.S.	AUTHORIZATION TO TE	AND TOORSIAS	\ \	Elfective [-].	65	
LAND OFFICE		CANSFORT OIL AND	NATURAL (>AS		
TRAN PORTER GAS						
OPEHA 'OR						
Operator Operator		·	······································		 	
Southland Royalty	Company					
	Farmington, New Mexico	87499				
Reason(s) for liling (Check proper b	ox)		se explain)			
New Well Recompletion	Cil XX Dry C	Effective August 1, 1984				
Change In Ownership		ensate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL ANI	O LEASE					
Gallegos Canyon U	mit 132 Cha Cha Gall		Kind of Lease		Lease No.	
Location Carryon o	inte 132 Cha cha Gari	rup	State, Federal	or Fee Fed. I-1	49-Ind-84	
Unit Letter H ; 2	040 Feet From The North	ine and	Feet From T	he <u>East</u>		
Line of Section 30 T	ownship 28N Range	12W , NMP	м, Sar	Juan	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS				
Name of Authorized Transporter of C	oil XX or Condensate	Address (Give address		ed copy of this form is t	o be sent)	
Giant Refining Co	PO Box 9156, Phoenix, Arizona 85068 Address (Give address to which approved copy of this form is to be sent)					
		Master Master and Test	to which approv	eu copy of this form is t	o be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connec	ted? Whe	n	···	
	rith that from any other lease or pool,	give commingling ord	er number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	tv. Diff. Restv.	
Designate Type of Complet	i		 	i i	 	
Date Spudded 	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!l/Gas Pay		Tubing Depth		
Perforations		<u> </u>		Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECO		54.045.654		
THOSE STEE	CASING & TUBING SIZE	DEFINS	21	SACKS CEM	ENT	
	ì	 				
TEST DATA AND REQUEST F		ifter recovery of total vol		nd must be equal to or e	xceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hour Producing Method (Flo	1 124	etc.)	-	
	1					
Length of Test	Tubing Pressure	Casing Pressure	 :	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gaa-MCF		
		<u> </u>		•		
GAS WELL	<u> </u>					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate		
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL		ION COMMISSION	<u> </u>	
Charakii aasistii waxay .	annulation of the Oil Oil Co.	APPROVED	الال	. ১ i 1984	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ				
		SUPERVISOR DISTRICT # 3				
		TITLE				

Secretary

7-31-84

(Title)

(Date)

VATION COMMISSION LLOWABLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.