

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E, 1850' FNL & 990' FWL
Section 26, T-28-N, R-11-W
San Juan County, New Mexico

5. Lease Designation and Serial No.

NM-020501

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Ohio "C" Government 2

9. API Well No.

30-045-07175

10. Field and Pool, or exploratory Area

Kutz Canyon Field

11. County or Parish, State

San Juan County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Surface & Rod-up.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company initiated work to isolate bradenhead pressure and to install rod pumping equipment on the Ohio "C" Government No. 2 on July 25, 1995. Attached please find a summary of the work conducted on the No. 2.

RECEIVED
FEB 29 1996
OIL CON. DIV.
DIST. 3

RECEIVED
FEB 29 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rich D. [Signature]

Title

Advanced Production Engineer

Date

2/15/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

Ohio "C" Government No. 2
BLM Form 3160-5
Section 13, Pg 2.

1. MIRU PU. ND wellhead & NU BOPE. POOH w/ 2-3/8" tubing. RIH w/ 5-1/2" RBP to 5900'. Loaded hole. Dumped 2 sxs. of sand on RBP. Circulated gas cut fluid. Tested casing to 1250 psig for 20 minutes. Held OK.
2. RU wireline unit and RIH w/ bond log and logged from 1800' to 50'. Found cement top at 900'. RIH w/ 4" casing guns and shot 2 squeeze holes at 810'. Pumped into squeeze holes at 2 BPM at 650 psig. Did not circulate.
3. RIH w/ cement retainer on wireline and set at 785'. RIH w/ retainer stinger and stung into retainer. Pressured up annulus w/ produced water to 500 psig. Squeezed with 300 sxs. of Class G total. Did not obtain squeeze.
4. RIH and shot casing at 470' w/ 2 squeeze holes. Pumped into squeeze holes and obtained circulation. Squeezed with 300 sxs. of Class G total. Obtained squeeze. RD service company.
5. RIH w/ bit & collars, tagged top of cement at 390'. Drilled out cement from 390' to 470'. Tested squeeze to 500 psig. Held ok. RIH to second cement top at 765' and drilled out to 810'. Tested squeeze to 500 psig. Held ok.
6. RIH and circulated sand off RBP at 5900'. RU N2 truck and unloaded casing of water. Retrieved RBP and POOH.
7. RIH w/ seating nipple, 10 joints of 2-3/8" tubing, tubing anchor and 178 joints of 2-3/8' tubing. Landed seating nipple at 5896' and TAC at 5582'. ND BOPE and set TAC. NU wellhead. RDMO PU.
8. Installed plunger lift equipment.
9. MIRU PU to install rod pumping equipment on January 10, 1996. ND wellhead. Released TAC and NU BOPE. POOH with 2-3/8" tubing.
10. RIH w/ mudjoint, perf-sub, seating nipple, 10 joints of 2-3/8" tubing, TAC and 5680' of 2-3/8" tubing. Landed bottom of tubing at 6043', seating nipple at 6005' and TAC at 5688'. ND BOPE. Set TAC and NU wellhead.
11. PU 2"x 1-1/4"x 12' insert pump and RIH on 3/4" and 5/8" rod string.
12. Seated pump. Load & test to 500 psig. Checked pump action.

Ohio "C" Government Well No. 2
BLM Form 3160-5
Section 13, Pg 3.

13. RDMO PU.
14. Set Churchill D80 pump jack. Started well pumping to test.
15. Final test: 1 BOPD, 54 MCFD & 2 BWPD. TP & CP - 45 psig.