

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T. L. Rhodes

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Simpson Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASE/4 NW/4 Section 30,
T-28-N, R-11-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2000' FWL & 1900' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3950' (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Astec Well Service pulling unit September 14, 1965. Pulled tubing and rods. Moved in and rigged up workover rig September 16, 1965. Killed well with 75 barrels oil. Installed blow-out preventer and pulled tubing. Ran casing inspection log and found corrosion 3450-4070 and indicated hole 3847 and 3911. Cast iron bridge plug set at 5670. Ran tubing and WTS tool. Displaced oil with water. Tested 4-1/2" casing and found hole at 3911. Ran tubing and packer. Ran Howco HM packer, and set at 3440. Squeezed with 150 sacks Type "C" Neat cement. Maximum pressure 1450 psi, minimum pressure 700. Pumped 130 sacks cement into formation. Shut down 5 minutes. Bled from 1400-1300 and stabilized. Pressured to 1450 psi. Unable to pump. Pulled out of packer leaving 130 sacks in formation and 20 sacks in pipe. Reversed out and cleared tubing. Waited on cement to set 14 hours. Ran tubing and bit. Drilled retainer at 3440. Tagged cement at 3440 and cleaned out to 3870. Waited on cement to set 10 more hours. Drilled cement to 3918. Ran tubing to 5670. Tested 4-1/2" casing with 1000 psi 30 minutes OK. Displaced water with oil. Pulled tubing and bit. Ran tubing and new bit. Drilled bridge plug at 5670. Tagged sand fill 5830 and cleaned out to FPD. Circulated hole clean. Pulled tubing and bit. 2-3/8" tubing set at 5821. Removed blow-out preventer and nipped up. Ran rods and pump. Released rig September 20, 1965. Pump tested and recovered all load oil on September 27, 1965 and completed as Simpson Gallup Field repair well. September 28, 1965 pumped 36 barrels oil and no water with 0.4% basic sediment and water in 24 hours. Gas-oil ratio 2701.

18. I hereby certify that the foregoing is true and correct

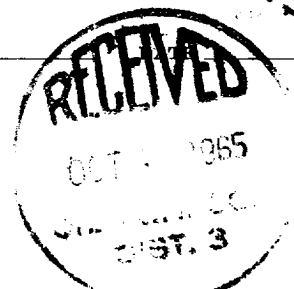
SIGNED G. W. Eaton, Jr.TITLE Area EngineerDATE September 30, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.