OIL X WELL OTHER  2. NAME OF OPERATOR Energy Reserves Group, Inc.  3. ADDRESS OF OPERATOR P. O. Box 3280, Casper, Wyoming 82602  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.) At surface  1650' FNL, 990' FEL Sec. 25  16. BLEVATIONS (Show whether DF, RT, GR, etc.)  Gallegos Canyon Unit 8. FARM OR LEASE NAME  19. WELL NO.  128  10. FIELD AND POOL, OR WILDCAT Simpson Gallup  11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  Sec. 25, T28N, R12W	Form 9-331 (May 1963)						Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.  SF 078904 A  6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
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Energy Reserves Group, Inc.  5. ADDRESS OF OFFERTOR  P. O. BOX 3280, Casper, Wyoming 82602  10. FILLD AND FOOL, OR WILDCAT  She also space 17 below.)  At sixtices  1650' FNL, 990' FEL Sec. 25  16. RENATIONS (Show whether Dr. N. G. etc.)  17. FRENIT NO.  18. RENATIONS (Show whether Dr. N. G. etc.)  18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF PRINCIPLE OF STATES  18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  THEN WATER REDUCTOR TREAT  REPORT RESIDENT OR ASSET IN ALARDOFF PRACTURE TREATMENT ALARDOFF AND ALARDOF	i.						7. UNIT AGREEMENT NAME		
Energy Reserves Group, Inc.  3. ADDRESS OF OFERATOR P. O. BOX 3280, Casper, Wyoming 82602 4. See allow space 17 botos.) 4. See allow space 17 botos. 4. See allow space 18 botos 18	OIL Y CAS								
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16. Sec. 25  11. BEC. T. B. M. OR BLEK AND SECTION 11. SEC. 25, T28N, R12W  14. PERNITY NO.  16. BLEVATIONS (Show whether Dr. N. G. etc.)  GR 5887' KB 5899'  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNETION TO:  TEST WATER SHUT-OFF  PRACTURE TREAT  BROOT OR ACIDIZE  BY WATER SHUT-OFF  PRACTURE TREATBROWN OR ACIDIZED  ALTERING CARING  BROOT OR ACIDIZED  ALTERING WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OF BRATONS (Clearly state all pertinent details and give pertinents for the class work.)  18. Thereby certiff, that the forgetipe is true and coersect  BY ASSESSED FROM THE STATE OF THE STA	See also space 17 below.) At surface								
16. Sec. 25, T28N, R12W  16. PRENIT NO.  16. SERVATIONS (Show whether DF, NT, OR, etc.)  17. COUNTY OF PARISH 18. STATE  SOURCE OF INTENTION TO:  SOURCE TREAT WAITE SHUT-OFF  PRACTURE TREATMENT  SHOOTING OR ACTOLIES  BEFAIR WALL  (Other)  17. DESCRIBE PROPOSED ON CONFLICTED OPPRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If we in directionally drilled, give subsurface locations and measured and tree vertical depths for all markers and abones pertinent to this work.)  Casing: Surface 8 5/8" set @ 214". Cement circulated.  Production 4½" 10.5# set @ 5839". Cement 1st stage 200 sks  DV Collar @ 2053"  Cement 2nd stage 150 sks  Perfs: Gallup 5738"-44"; 5748"-54"; 4 spf  Proposed: (1) Set cement retainer @ 5650".  (2) Squeeze the Gallup perfs with 100 sks cement.  (3) Set permanent bridge plug @ 2000".  (4) Pressure test plug to 2500 psi.  Please refer to attached well bore diagram.  18. I hereby certity that the forgeoing is true and correct  ROCKY Mountain District							11. SEC., T., R., M., OR BLK. AND		
16. BLEVATIONS (Show whether DV. RY, CR. etc.)  17. COUNTY OF PARISM 13. STATE  18. Check Appropriete Box To Indicate Notire of Notice, Report, or Other Data  **NOTICE OF INTENTION TO:  **THEN WATER SHUT-OFF**  **PLACTURE TREAT**  **SULTION ACTURE TREAT**  **AULTIPLE COMPLETE  **LANDON**  **CHANGE PLANS**  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COUNTY OF RECOMBETION OF ACTORISM  **COMPLETE OFFRATIONS (Clearly state all) pertinent details, and give pertinent date date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and aones pertinent date. The pertinent date of the pertinent date. The pertinent date of the pertinent date. The pertinent date of the pertinent date							_		
18. Check Appropriate Box To Indicate Notice, Report, or Other Data  **ROTICE OF INVENTION TO:  **TERT WATER SHUT-OFF**  **PRACTURE TREAT**  **SHOOT OR ACIDITEE COMPLETE  **SHOOT OR ACIDITEE COMPLETE OF TRAITIONS (Clearly state all pertinent details, and give pertinent dated date of attritug any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  **Casing: Surface 8 5/8" set @ 214". Cement circulated.  Production 4½" 10.5% set @ 5839". Cement 1st stage 200 sks  **DV Collar @ 2053"  Cement 2nd stage 150 sks  Perfs: Gallup 5738'-44"; 5748'-54"; 4 spf  Proposed: (1) Set cement retainer @ 5650".  (2) Squeeze the Gallup perfs with 100 sks cement.  (3) Set permanent bridge plug @ 2000".  (4) Pressure test plug to 2500 psi.  Please refer to attached well bore diagram.  ***JUL 6 1976**  ***JUL 6 1976*							. 25, 128	N, RIZW	
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BROOTEN OR ACTIONS ABANDON ARADON ARADON ARADON MENT (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any product on this work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Casing: Surface 8 5/8" set @ 214". Cement circulated.  Production 4½" 10.5# set @ 5839". Cement 1st stage 200 sks  DV Collar @ 2053"  Cement 2053"  Cement 2053"  Cement 2053"  Cement 2053"  Cement 2053"  Cement 2053"  (2) Squeeze the Gallup perfs with 100 sks cement.  (3) Set permanent bridge plug @ 2000".  (4) Pressure test plug to 2500 psi.  Please refer to attached well bore diagram.	TEST WATER SHUT-	DEB		*				<del></del>	
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APPROVED BY CONDITIONS OF APPROVAL, IF ANY: