

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
SF 078904A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 977 FARMINGTON, NM (505) 327-1639

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 1650' FNL & 990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

*

7. UNIT AGREEMENT NAME

GALLEGOS CANYON UNIT

8. FARM OR LEASE NAME, WELL NO.

G.C.U. NO. 128

9. API WELL NO.

30-045-07190

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC. T., R., M., OR BLOCK AND SURVEY

OR AREA
SEC. 25, T28N, R12W12. COUNTY OR
SAN JUAN13. STATE
NEW MEXICO

15. DATE SPUDDED 09-07-62 16. DATE T.D. REACHED 09-24-62 17. DATE COMPL. (Ready to prod.) 04-08-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5887' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5845' 21. PLUG, BACK T.D., MD & TVD 1728' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 5845' CABLE TOOLS *

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1704' - 1722' BASIN FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/CCL27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	214'	12 1/4"	180 SX	
4 1/2"	10.5#	5839'	7 7/8"	350 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1720	

31. PERFORATION RECORD (Interval, size and number)

1704' - 22' W/3 1/8" HSCG 90
DEG. PHASED, 4JSPF, 73 PERFS,
.48" HOLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1704'-22'	14M GAL OF 30# CROSSLINK GEL, 56M# 20/40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03-18-94	24	3/8"	→	0	30	08	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
00	08	→	0	30	08	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
J.C. HARRIS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MANAGER FIELD OPERATIONS

SIGNED

J. R. Lowry

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO Banco Fruit Land case Picture Cliff	545	640				
	1704	1724				
	1730	1922				

38.

GEOLOGIC MARKERS

	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH