District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

roim C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator Name and Address BHP Petroleum (Americas), Inc. P.O. Box 977							20GRID Number 2217			
	199	·	³ Reason for Filing Code Well Number Change							
⁴ API Number	·			5	Pool Name	Busi	7.1		⁶ Pool Code	
				5 Pool Name St Kulz Pictured Cliffs Block			ļ	79680 \\/\(\delta\) 9 Well No.		
⁷ Property Code 002038					roperty Name OS Canyon Unit			Mrs.#	128 to #628	
¹⁰ Surface L				,					Commen	
L or lot no. Section H 25	Township 28N	Range 12W	Lot Idn	Feet from the	North/South line	Feet from		/est line AST	County SAN JUAN	
H 25			1	1030		1 000				
L or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	n the East/W	est line	County	
	Method Cod	le 14Gas C	onnection Da	1		C-129 Effec		17 C-	129 Expiration Date N/A	
	nut In	7	· · · · · · · · · · · · · · · · · · ·	N/		N/A	·	<u>.l.</u>		
I. Oil and Gas 7	ranspor	ters / C	er Name	Chigh of	20 POD	²¹ O/G	²² P	OD ULSTE		
OGRID		and Add	ress					and Descr	iption	
		\ <u></u>								
		/ \								
	/								en legal and enterprise specification of	
/										
								1		
V. Produced Wa	ter									
²³ POD				2	POD ULSTR Loca	ation and Des	cription			
. Well Complet	ion Data						20 5 20 20 20 20 20 20 20 20 20 20 20 20 20		20 D. C. 4	
25 Spud Date		²⁶ Ready	y Date		²⁷ TD	7	28 PBTD		²⁹ Perforations	
30 Hole Size		3	1 Casing & T	ubing Size	32	Depth Set		33 Sa	ncks Cement	
I. Well Test Da 34 Date New Oil		elivery Date	3	6 Test Date	37 Test Lei	ngth	38 Tbg. Press	ure	39 Csg. Pressure	
40 Choke Size	4	l Oil	Oil 42 Water		43 Gas		44 AOF		45 Test Method	
I hereby certify that the ru	es of the Oil	Conservati	on Division h	nave been						
I hereby certify that the rumplied with and the information with the information will be selected.	nation given a	above is tru	e and comple	te to the best of		OIL CO	NSERVAT	ION DI	VISION	
Signature:	San				Approved by:		4	7.8		
Printed Name: J.C. Marris					Approved by: 47. \$ Title: SUPERVISOR DISTRICT #3					
Title: Operations Superintendent					Approval Date:					
Date: April 12,1996 Phone: (505) 327-1639				7-1639	APR - 9 1996					
Date: April 12,1996										
Date: April 12,1996 This is a change of ope			number and n	name of the previ	ious operator					

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

BUREAU OF LA	ND MANAGEMENT	REGEIVEU	
		HUGA JIAM M III	5. Lease Designation and Serial No. SF 078904A
Do not use this form for proposals to dr	D REPORTS ON WELLS ill or to deepen or reentry to PERMIT—" for such proposal	o a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMITIN	7. If Unit or CA, Agreement Designation GALLEGOS CANYON UNIT		
1. Type of Well Oil Well Gas Well Other 2. Name of Operator	8. Well Name and No. G.C.U. No. 128		
BPH PETROLEUM (AMERICAS), INC.			9. API Weli No.
3. Address and Telephone No.	30-045-07190		
P.O. BOX 977 FARMINGTON, NM	87499 (505) 327-1	1639	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des		BASIN FRUITLAND COAL	
SE/NE Section 25 T28N, R12W, NM	РМ		11. County or Parish, State SAN JUAN, NEW MEXICO
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATU	RE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			
Notice of Intent	Abandonment Recompletion		Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ───────────────────────────────────	ber Change	Conversion to Injection Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertiocations and measured and true vertical depths for all markers and BHP Petroleum (Americas), Inc. This change is due to the purch	d zones pertinent to this work) requests to change 1	the well number fro	sed work. If well is directionally drilled, give subsurface
already has a GCU #128.			
			PEGEIVED