

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
R & G DRILLING COMPANY

3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod.  
P.O. Drawer 419, Farmington, N.M. 87499

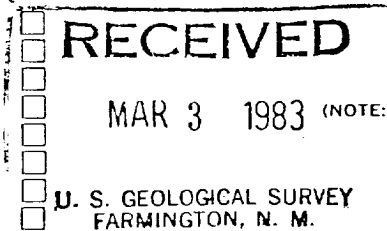
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1400'FNL, 1250'FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:



5. LEASE  
SF-078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Schlosser

9. WELL NO.  
13

10. FIELD OR WILDCAT NAME  
W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T26N-R11W  
N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5757'D.F.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: R & G DRILLING COMPANY  
18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blumett TITLE Walsh Engr. & Prod. Corp. DATE 3/2/83  
Production Foreman

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

MAR 6 1983  
JAMES F. SIM  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

NMOC



R & G DRILLING COMPANY  
SCHLOSSER NO. 13

PLUGGING & ABANDONMENT  
PROCEDURE

9-5/8", 28.9 lb. set at 90 feet with 50 sacks.  
Top of cement - surface

5-1/2", 14 lb. set at 1775 feet with 200 sacks.  
Calculated top of cement in 8-3/4" hole - 412 feet.

Formation Tops:

Pictured Cliffs	1715'
Fruitland	1470'
Ojo Alamo	545'

Perforations: 1720' to 1760'

Well will be plugged in the following manner:

1. No casing will be pulled.
2. Spot cement plug from 1760' to 1660' - 11 sacks.
3. Spot cement plug from 1520' to 1420' - 11 sacks.
4. Spot cement plug from 595' to 495' - 11 sacks.
5. Spot surface plug at 140' - 16 sacks.
6. Set surface marker.
7. Clean up location and rehabilitate to BLM stipulations.