UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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S	F	n	7	Я	6	7	3	

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Schlosser

13

W. Kutz Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T26N-R11W

15. ELEVATIONS (SHOW DF, KDB, AND WD)

N.M.P.M.

13. STATE

N.M.

10. FIELD OR WILDCAT NAME

9. WELL NO.

•	O.L	0/00	
6	IF	INDIAN	ALLOTTEE OR TRIBE NAME

SUNDRY NO	TICES AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

other

gas weil well

2. NAME OF OPERATOR R & G DRILLING COMPANY

3. ADDRESS OF OPERATOR O Walsh Engr. & Prod. Corp P.O. Drawer 419 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

1400'FNL, 1250'FWL

AT TOP PROD. INTERVAL:

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

(other)

Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

14. API NO.

5757 D.F. SUBSEQUENT REPORT OF:

12. COUNTY OR PARISH

San Juan

Report results of multiple completion or zone change on Form 9-330.)

MAY 15 1983

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/83 - See Attached for Plugging Procedure



JAN 1 4 1985

OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type _ FOR: R & G DRILLING COMPANY I hereby certify that the foregoing is true and correct G DRILLING COMPANY

TITLE .

Walsh Engr. & Prod_{ve} 5/13/83

Production Foreman

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

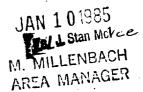
APPROVED

AS AMENDED

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side







R & G DRILLING COMPANY SCHLOSSER NO. 13

PLUGGING PROCEDURE

9-5/8", 28.9 lb., set at 90 feet with 50 sacks. Top of cement - surface.

5-1/2", 14 lb., set at 1775 feet with 200 sacks. Calculated top of cement in 8-3/4" hole - 412 feet.

Formation Tops:

Pictured Cliffs - 1715' Fruitland - 1470' Ojo Alamo - 545'

Perforations: 1720' to 1760'

Well was plugged in the following manner:

- 1. No casing was pulled.
- 2. 5/11/83 Spot cement plug from 1760' to 1660', 11 sacks Class "B" Cement.
- 3. Spot cement plug from 1520' to 1420', 11 sacks Class "B" Cement.
- 4. 5/12/83 Spot cement plug from 595' to 495', 11 sacks CLass "B" Cement.
- 5. Spot surface plug at 140', 16 sacks Class "B" Cement.
- 6. Set surface marker.
- 7. Clean up location.
- 8. Will rehabilitate location during BLM time specifications.