

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
R & G DRILLING COMPANY
3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp.
P.O. Drawer 419 Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1400'FNL, 1250'FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 10 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/83 - See Attached for Plugging Procedure

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JAN 14 1985

OIL CON. DIV.
DIST. 9

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: R & G DRILLING COMPANY
18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blancett TITLE Walsh Engr. & Prod. DATE 5/13/83
Dewayne Blancett, Production Foreman

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED
AS AMENDED

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

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JAN 10 1985
Stan McKee
M. MILLENBACH
AREA MANAGER



R & G DRILLING COMPANY
SCHLOSSER NO. 13

PLUGGING PROCEDURE

9-5/8", 28.9 lb., set at 90 feet with 50 sacks.
Top of cement - surface.

5-1/2", 14 lb., set at 1775 feet with 200 sacks.
Calculated top of cement in 8-3/4" hole - 412 feet.

Formation Tops:

Pictured Cliffs	- 1715'
Fruitland	- 1470'
Ojo Alamo	- 545'

Perforations: 1720' to 1760'

Well was plugged in the following manner:

1. No casing was pulled.
2. 5/11/83 - Spot cement plug from 1760' to 1660', 11 sacks Class "B" Cement.
3. Spot cement plug from 1520' to 1420', 11 sacks Class "B" Cement.
4. 5/12/83 - Spot cement plug from 595' to 495', 11 sacks Class "B" Cement.
5. Spot surface plug at 140', 16 sacks Class "B" Cement.
6. Set surface marker.
7. Clean up location.
8. Will rehabilitate location during BLM time specifications.