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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION	N
TO TRANSPORT OIL AND NATURAL GAS	

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DESCRIPTION OF WELL .  MARKE SCHLOSSER WN FED  Cation  Unit LetterA	_ :	Well No.	Pool Nam		ne Formation					
SCHLOSSER WN FED  cation  Unix LetterA	_ :	Well No.	Pool Nam		ne Formation				-	
SCHLOSSER WN FED  cation  Unix LetterA  27	:; 28N	3	Pool Nam		ne Formation					_
Unit LetterA	_ : ,28N	1		BASIN				of Lease		nae No.
Unit LetterA	: , 28N	1060			DAKUTA		Scare,	Federal or Fee	3+	078673
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			Range	11W	. N	IPM.	SAN	JUAN		County
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. DESIGNATION OF TRAN	SPORTE			NATU			<del> </del>			
me of Authorized Transporter of Oil MERIDIAN OIL COMPAN		or Condex	isate	<b>1</b>	1		• •	copy of this form, NM 87401	is to be se	RE)
me of Authorized Transporter of Casing			or Dry Ge	• 5	<del></del>			copy of this form	in to be se	
EL PASO NATURAL GAS		, 🗀	or Dry Ga					N, N.M. 8749		<b>=</b> ;
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually		When	<del></del>		
e location of tanks.	i A	27	28N	11W		YES	i			
nis production is commingled with that f	from any ot	her lease or	pool, give	commingi	ing order numb	жг				
. COMPLETION DATA		Oil Well	Con	Weil	New Weil	Workover	Deepen	Plug Back Sa	ma Bas's	Diff Res'v
Designate Type of Completion	- (X)	Oil Well	1	MEII	New Well	W CIEDVEI	Dechen	Link aery las	THE KES V	jui kesv
te Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
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evations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tuhing Depth		
forations								Dorth Corine S	<del></del>	
ioradous								Depth Casing S	ave	
	<del></del>	TIBING	CASINO	AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE		SING & TI				DEPTH SET		SAI	CKS CEM	ENT
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TEST DATA AND DEGLIES	TEOD	ATTOW	ADIE					<u> </u>		
TEST DATA AND REQUES  L WELL (Test must be after re				and must	he equal so as	exceed too allo	muable for thi	s depth or be for	full 24 hou	rs.)
te First New Oil Run To Tank	Date of Te		<del>5, 1.2.2</del> 51.		Producing Me					
						1 1:		<del> </del>		
ngth of Test	Tubing Pr	essure			Casing Freeze	- Car 😲 🚶		Choke Size		
						007	9 21 1711	Gas- MCF		
tual Prod. During Test	Cil - Bbis.	•			Water - Bbis.	OCT	3 1500	CAL- NICI		
				<del></del>		DIL CO	N. 125			
AS WELL tual Prod. Test - MCF/D	1	Tim			Dhia Coman	aic MVIDIS		Gravity of Con	deneste	
MAIL FIGU. 1684 - MICF/U	Length of	ı cak			arous. CORDER	TE GIRTH	•••	Gravity Of COM	ناكليس	
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFIC	ATE O	COME	LIANC	Œ						
I hereby certify that the rules and regula						OIL COM	ISERV	ATION D	IVISIC	<b>YK</b>
•		_	es above					OCT 031	990	
m was and complete to the best of the k	SUMPERIOR S	ms +4114.			Date	Approve	d			
Rib R. b							~.	15 d	/	
Signature				<del></del>	By_		0	- / Ju	<u>~~</u>	
RICK RENICK		PROD S		OR_			SUPER	IVISOR DIS	STRICT	#3
Printed Name		150510	Title		Title				<del></del> -	
OCTOBER 3, 1990	<del></del>		25-7527 phone %.							
Division have been complied with and that the information gives above in true and complete to the best of any knowledge and belief.  Rick Renick  Signature  RICK RENICK  PROD SUPERVISOR				SUPERVISOR DISTRICT #3						

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.