Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.							APINO. O 045 071	07		
		30-045-07197								
Address 10 Desta Drive	Ste 100W, M:	idland.	TX 79	705						
Reason(s) for Filing (Check proper box	r)			Other (Piease explo	2in)				
New Well		ge in Transp	corter of:		•	•				
Recompletion	Oil	Dry G	ies 🔲			oun mu	1 1000			
Change in Operator	Casinghead Gas	Conde	mate XX	EFFE(CLIAE D	OAEWRER	1, 1993			
f change of operator give name			-							
and address of previous operator	· · ·									
II. DESCRIPTION OF WEL						1 *** 4		,		
Lease Name SCHLOSSER WN FEDERAL	[Weil 3			ng Formation			of Lease Rederator Fee		1200: No. 100: No.	
Location		LBAS	SIN DAKO	1A			^^^	I Dr.	770070	
А	1060		_ N	ORTH	. 79	90 _		CAST	t :	
Unit Letter	:	red i	From The	Line at			et From The		Line	
Section 27	uship 28 N	Range	. 11	W , NMP	m, SA	AN JUAN			County	
II. DESIGNATION OF TRA		FOIL AN	UTAN DV							
lame of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)						
GIANT REFINING INC.				P.O. BOX 338, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Ca		_ or Dry	y Gas 🂢				copy of this form IGTON , NM		ns)	
EL PASO NATURAL GAS If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually o		When		3. 100		
give location of tanks.	A 27	281		YES			·- 			
If this production is commingled with t				ing order number:						
V. COMPLETION DATA										
		Well	Gas Well	New Well V	Vorkover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completic				Tatal Damb		<u> </u>			<u> </u>	
Date Spudded	Date Compl. Res	idy to Prod.		Total Depth			P.B.T.D.			
Elempiana (DE BER DC CR etc.)	Name of Produci	ne Formatio		Top Oil/Gas Pay	 		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Frontier	щ; гониво	•	,			1 reving relui			
Perforations	<u></u>			Depth Casing Shoe						
TUBING, CASING A				CEMENTING	D					
HOLE SIZE	CASING	& TUBING	SIZE	DI	EPTH SET		SA	SACKS CEMENT		
										
							 			
V. TEST DATA AND REQU	FST FOR ALL	WARLE	7.	<u> </u>						
OIL WELL (Test must be aft	er recovery of total vo	iuma of load	- l oil and must	be equal to or ex	ceed top allo	mable for thi	depth or be for	full 24 Nou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Metho						
							<u> </u>			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size (デール こうごうび			
				711			Gas MCE	*************************************	D.V.,	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Pbis					
							<u> </u>	عادات ف	<u> </u>	
GAS WELL					A 4 7 7 4 4 1 1 1		10			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condenses	e/MMCF	•	Gravity of Con	densale	•	
	Turking Reserve	(China in)		Carino Program	(Chistain)		Choke Size			
Testing Method (pitot, back pr.)	Tuoing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					
VII ARER 1800 C	70 4 000 000 000	A 675 7	NCC	 						
VL OPERATOR CERTIF	-		NCE		LCON	ISERV	ATION D	IVISIC	N	
I hereby certify that the rules and re Division have been complied with a			ve	1			CT 2 6 199			
is true and complete to the best of a				Data A	pprove		JI & 0 103	,		
V	~ /			Dale	• •		_/i			
Dul K	Kearl	ly		Δ.,		Birk) Che	-/		
Signature BILL R. KEATHI	by	SUPERVISOR DISTRICT #3								
Printed Name				Title_		SUFERIV	JOUR DIST		•	
10-25-93	915-68	Tile 36-5424		III IIIIe —						
Date		Telephone	No.							
				*				الكري ويري		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.