

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SCHLOSSER #26
2. Name of Operator M & G DRILLING COMPANY		9. API Well No. 30-045-07200
3a. Address PO Box 2406, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area KUTZ FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1080 FNL & 1060 FEL NENE, SEC 27, T28N, R11W		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PER REQUEST OF STEVE MASON, SUBSEQUENT REPORT OF CASING REPAIR WORK PERFORMED ON THIS WELL FROM 08/19/95 TO 09/10/95.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) KEVIN H. McCORD	Title PETROLEUM ENGINEER
Signature <i>Kevin H. McCord</i>	Date 7/20/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any deposit or statement or representation as to any matter within its jurisdiction.

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NMCCD

AUG 01 2000
FARM
BY *Sam* OFFICE

M&G DRILLING COMPANY
SCHLOSSER #26
NENE, SECTION 27, T28N R11W
SAN JUAN COUNTY, NEW MEXICO

CASING REPAIR

- 8-19-95 Moved in and rigged up completion unit. Blowdown well. Nipple down wellhead and nipple up BOP. Found 2 joints of 2 3/8" tubing in hole. Lay down tubing and shut down for the night.
- 8-20-95 Shut down, Sunday.
- 8-21-95 Trip in hole with 1 jt of tubing on sandline to check for fish. Found nothing. Pick up bit, casing scraper, and 2 3/8" 4.7 #/ft J55 EUE yellowband used tubing. Tag bridgeplug at 1520 ft RKB. Trip tubing, casing scraper, and bit out of hole. Trip in hole with packer on tubing and set at 1310 ft RKB. Rigged up Cementers Inc pump truck. Attempted to pressure test casing. Pumped into hole in casing and circulated through the bradenhead to the surface. Moved the packer several times and isolated the hole in casing from 445 to 477 ft. Trip tubing and packer out of hole. Trip in hole with bridgeplug and packer on tubing. Set bridgeplug at 1285 ft RKB (above Fruitland sand perforations) and set packer at 1248 ft RKB. Pressure tested bridgeplug to 500 psi, held OK. Moved packer to 510 ft RKB (just below hole in casing). Pressure tested casing from 510 to 1285 ft to 500 psi, held OK. Tripped tubing and packer out of hole. Cemented hole in casing with 350 sx of class B cement with 2% CaCl. Good circulation to the surface through the bradenhead throughout the job. Circulated 3/4 barrels of cement to the surface. Shut well in. Shut down for the night.
- 8-22-95 Trip in hole with bit on tubing. Tag cement at 380 ft RKB. Drilled 97 ft of cement to 477 ft. and fell through cement. Attempted to pressure test casing. Pumped into bad casing at 1/8 BPM at 500 psi, bleeding to 0 psi after 4 minutes. Trip tubing and bit out of hole. Trip in hole with retrieving head on tubing. Circulated sand from bridgeplug at 1285 ft RKB, and retrieved bridgeplug. Trip out of hole with bridgeplug and tubing. Trip in hole with production tubing and cup type packer. Could not get packer to go through bad spot in casing. Shut down for the night.
- 8-23-95 Trip tubing and packer out of hole. Trip in hole with bit and casing scraper on tubing. Work casing scraper through bad spot in casing. Trip tubing, casing scraper, and bit out of hole. Trip in hole with production tubing and cup type packer and land as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	5.00	0- 5
17 jts of 2 3/8" 4.7#/ft J55 EUE yellowband used tubing	521.08	5- 526
1 cup type packer	2.05	526- 528
25 jts of 2 3/8" 4.7#/ft J55 EUE yellowband used tubing	776.90	528-1305
1 seating nipple	1.00	1305-1306
1 jt of 2 3/8" tubing	31.75	1306-1338
1 sawtooth collar	.50	1338-1338
	1338.28	

Nipple down BOP. Nipple up wellhead. Rigged to swab. Made a total of 54 swab runs recovering 82 bbls of fluid. At the end of the day the well was making very little fluid and going on a vacuum after each swab run. The annulus pressure built to 40 psi, indicating the packer is leaking slightly. Shut in well, shut down for the night.

8-24-95 Overnight shutin pressures: tubing puff of gas, annulus 60 psi (packer is leaking). Rigged to swab. Initial fluid level at 400 ft. Made 22 swab runs and recovered approximately 16 barrels of fluid. Well was swabbed down and going on a vacuum after each run. Annulus pressure remained the same at 60 psi. Injected gas into tubing from pipeline, increasing tubing pressure to 160 psi. Shut in well and shut down for the night.

8-25-95 Overnight shutin pressures: tubing 110 psi (left over from injection yesterday), annulus 60 psi. Tubing blew down immediately. Rigged to swab. Initial fluid level at 1000 ft. Made 20 swab runs and recovered approximately 12 barrels of fluid. Well was swabbed down and going on a vacuum after each run. Annulus pressure increased to 80 psi. Bleed off annulus pressure. Shut in well and shut down for the night.

8-26-95 Overnight shutin pressures: Tubing puff of gas, annulus 70 psi (packer still leaking). Tubing blew down immediately. Rigged to swab. Initial fluid level at 600 ft. Made 13 swab runs and recovered approximately 20 barrels of fluid. Well was swabbed down and going on a vacuum after each run. Annulus pressure stayed at 70 psi. Shut in well. Released rig.

9-10-95 Move in and rig up completion unit. Pull tubing and cup type packer. Replace with slip type tension packer and land well in same position as before. Replace donut in wellhead with slips. Rig to swab. Make 12 swab runs. Well swabbed dry with no well response. Rig down unit. Released rig.