

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SCHLOSSER #26
2. Name of Operator M & G DRILLING COMPANY		9. API Well No. 30-045-07200
3a. Address PO Box 2406, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area KUTZ FRUITLAND COAL <i>Surf</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1080 FNL & 1060 FEL NENE, SEC 27, T28N, R11W		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplect horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ATTACHED PLEASE FIND THE PLUG AND ABONDONMENT REPORT FOR THIS WELL.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) KEVIN H. McCORD	Title PETROLEUM ENGINEER
Signature <i>Kevin H. McCord</i>	Date March 9, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

M&G Drilling

Schlosser #26

1080' FNL & 1060' FEL, Section 27, T-28-N, R-11-W
San Juan County, NM
Lease No. SF-078673
API No. 30-045-07200

February 21, 2001

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with 45 sxs cement with 2% CaCl₂ from 1420' to 1028' to fill Fruitland perforations and to cover top.

Plug #2 with 48 sxs cement inside casing from 654' to 241' to cover Kirtland, Ojo Alamo and 8-5/8" casing shoe.

Plug #3 with 52 sxs cement from 330' to surface, circulate good cement out casing valve.

Plugging Summary:

Notified BLM on 2/16/01

- 02-16** MO, RU. No well pressure. ND wellhead and unseat packer. NU BOP. TOH with 2-3/8" tubing sub and 12 joints 2-3/8" tubing. Found 3-1/2" line pipe with packing element on tubing. Shut in well. SDFD.
- 02-19** Held JSA. Well pressures: casing 0# and tubing 20#. Open up well. Stripped out of well: pack off element and 5 joints 3-1/2" line pipe (100') and then bottom pack off element. Continue to TOH with 31 joints 2-3/8" EUE tubing. Total 43 joints, 1344'. TIH with tubing to 1420'. Pump water down tubing to circulate hole clean. Plug #1 with 45 sxs cement with 2% CaCl₂ from 1420' to 1028' to fill Fruitland perforations and to cover top. TOH with tubing. Connect pump to bradenhead. Load surface annulus with 1/2 bbl water and pressure test to 300# for 10 min, held OK. WOC on plug #1. TIH and tag cement at 1101'. Attempt to pressure test 5-1/2" casing to 500#, leak. PUH to 654'. Plug #2 with 48 sxs cement inside casing from 654' to 241' to cover Kirtland, Ojo Alamo and 8-5/8" casing shoe. TOH with tubing. Shut in well. SDFD.
- 02-20** Held JSA. Open up well. TIH with tubing and tag cement at 330'. Pressure test casing to 500# for 10 min, held OK. Plug #3 with 52 sxs cement from 330' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Dig out wellhead and cutoff. Found cement at surface in both the 5-1/2" casing and annulus. Mix 12 sxs cement to install P&A marker. RD. MOL.
M. Flanikan, BLM, was on location.