Form	9-8318
(Feb	. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land (Office		-	Pe
Lease	No. O	779	68	
Unit	USA	C.	J.	Holder

NOTICE OF A			MARKA Y		
NOTICE OF INTENTION TO NOTICE OF INTENTION TO		AND PROPERTY.		EPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO			INCAL	PORT OF SHOOTING OR ACIDI	
NOTICE OF INTENTION TO	RF-DRILL OF RE	Sufference	SUPERAUENT DE	EPORT OF ALTERING CASING EPORT OF RE-DRILLING OR REI	
NOTICE OF INTENTION TO	SHOOT OR	MINGION NE	SUBSEQUENT RE	PORT OF RE-DRILLING OR REI PORT OF ABANDONMENT Y WELL HISTORY	AIR.
NOTICE OF INTENTION TO	PULL OR ALTER	CASING	SUPPLEMENTARY	Y WELL HISTORY	X
NOTICE OF INTENTION TO	ABANDON WELL				
	(INDICATE ABO	OVE BY CHECK MARK	K NATURE OF REPORT, N	IOTICE, OR OTHER DATA)	<u>-</u>
SA C. J. Holde r	•		Farmington,	New Mexico May	29 , 19 ⁵
ell No. 1	is located	990 ft. from	n_{-} line and $\mathbf{\hat{g}}$	90 ft. from $\begin{cases} E \\ Y \end{cases}$ lin	ne of sec 21
R/L of Section		7-26-5 (Twp.)	(')	N.M.P.M.	
(1/2 Sec. and Sec. No.			(Range)	(Meridian)	
designated Gal	rrab	Gounty	or Subdivision)	State or Terr	
M C. J. Holder	Well No.	DETAI tive sands; show siz ng points, and all c 1. Perfor	ated Gallup t	s of proposed casings; indicate ed work) WO shots per foot	5508-5685.
BA C. J. Holder potted 500 gall il and 80,000 r ate 38 BPM. In alactive treats	r Well No. lons 15% M pounds sand jected 150 ment. 24 (DETAI tive sands; show siz ng points, and all o 1. Perfor G1 ever per d. Formati 0 rubber ba tubing land	ILS OF WORK tes, weights, and length other important propose ated Gallup t forations. S on broke at 2 lls in 6 stag	s of proposed casings; indicate ed work)	5506-5685. 0,000 galls ge injectio ing free fo
BA C. J. Holder potted 500 gall il and 80,000 r ate 38 BPM. In alactive treats	r Well No. lons 15% M pounds sand jected 150 ment. 24 (DETAI tive sands; show siz ng points, and all o 1. Perfor G1 ever per d. Formati 0 rubber ba tubing land	ILS OF WORK tes, weights, and length other important propose ated Gallup t forations. S on broke at 2 lls in 6 stag	s of proposed casings; indicated work) wo shots per foot and-cil fracked & 200 pounds, averages of 25 each dur	550 6-5 685. 0,000 galls ge injection ing free fo
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SA C. J. Holder potted 500 gall il and 80,000 p ate 38 BPM. In alective treats s currently bei	e Well No. lons 15% M counds sand ljosted 15% ment. 24 % lng tested.	DETAl tive sands; show siz ng points, and all o 1. Perfor 51 ever@per d. Formati 0 rubber ba tubing land	ILS OF WORK tes, weights, and length other important propose ated Gallup t ferations. S on broke at 2 lls in 6 stag ad at 5661.	s of proposed casings; indicated work) wo shots per foot and-cil fracked & 200 pounds, averages of 25 each dur	5506-5685. 0,000 galls ge injection ing free for p. This we
SA C. J. Holder potted 500 gall il and 80,000 p ate 38 BPM. In elective treats s currently bei	e Well Ne. lons 155 E counds sand ljosted 156 ment. 24 (lng tested.)	DETAl tive sands; show siz ng points, and all o 1. Perfor 21 ever per d. Formati 0 rubber ba tubing land .	ILS OF WORK tes, weights, and length other important propose ated Gallup t forations. S on broke at 2 lls in 6 stag ad at 5661.	s of proposed casings; indicated work) wo shots per foot and-cil fracked & 200 pounds, averages of 25 each dur han rods and pus	5506-5685. 0,000 galls ge injection ing free for p. This we
SA C. J. Holder potted 500 gall il and 80,000 p ate 38 BPM. In elective treatm s currently bei	e Well No. ions 155 M counds sand josted 156 ment. 24 t ing tested. an of work must	DETAl tive sands; show siz ng points, and all o 1. Perfor 21 ever per d. Formati 0 rubber ba tubing land .	ILS OF WORK tes, weights, and length other important propose ated Gallup t forations. S on broke at 2 lls in 6 stag ad at 5661.	s of proposed casings; indicated work) wo shots per foot and-cil fracked & 200 pounds, averages of 25 each dur Ran rods and pushant rods and pushant rods.	5508-5685. 0,000 galls ge injection ing free for p. This we
A C. J. Holder botted 500 gall ll and 80,000 p ate 38 BPM. In lective treats currently bein mpany Pan Ame dress Ber 487	well No. lons 15% M counds sand jested 15% ment. 2" ing tested an of work must	DETAI tive sands; show siz ng points, and all o 1. Perfor 21 ever sper d. Formati 0 rubber ba tubing land receive approval in roleum Corp	ILS OF WORK tes, weights, and length other important propose ated Gallup to ferations. S on broke at 2 lls in 6 stag ad at 5661. writing by the Geologic oration	of proposed casings; indicated work) wo shots per foot and-cil fracked & 230 pounds, averages of 25 each dur Ran rods and pushed Survey before operations at the column and survey before operations at the column	5508-5685. 0,000 galls ge injection ing free for p. This we
SA C. J. Holder potted 500 gall il and 80,000 p ate 38 BPM. In slective treats s currently bein I understand that this plan ompany Pan Ame	well No. lons 15% M counds sand jested 15% ment. 2" ing tested an of work must	DETAI tive sands; show siz ng points, and all o 1. Perfor 21 ever sper d. Formati 0 rubber ba tubing land receive approval in roleum Corp	ILS OF WORK tes, weights, and length other important propose ated Gallup to ferations. S on broke at 2 lls in 6 stag ad at 5661. writing by the Geologic oration	s of proposed casings; indicated work) wo shots per foot and-cil fracked & 200 pounds, averages of 25 each dur Ran rods and pushant rods and pushant rods.	5508-5685. 0,000 galls ge injection ing free for p. This we