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## (SUBMIT IN TRIPLICATE)

## UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget E			o. 42-R3	58.4.
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Land Office		lew	Mexic	20
Lease No	10	l-0	9967	
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OTICE OF INTENTION TO CHANGE PLAN		QUENT REPORT OF SHOOTING O		
OTICE OF INTENTION TO TEST WATER S		QUENT REPORT OF ALTERING C		
OTICE OF INTENTION TO RE-DRILL OR		QUENT REPORT OF RE-DRILLING		
OTICE OF INTENTION TO SHOOT OR AC		QUENT REPORT OF ABANDONME		
OTICE OF INTENTION TO PULL OR ALTE		MENTARY WELL HISTORY	<b>Tran</b>	X
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. L. Davies "B"	Farmingto	n, New Mexico O	tober 23,	19 63
ell No. 1 is located	1090 (4 from [N] lin	and 1090 to tram	E line of see	27
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(1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	idiji eee	
sein Dakote	See June (County or Subdivision		# Mexico te or Territory)	1000 1000
(Field)	(County or Subdivision	(Sta	wood terrium y)	asir, )
e elevation of the derrick flo	oor above sea level is 60	<b>57</b> ft.	Entropy of the	Philips
Coloration of the defice in				
	DETAILS OF V		•••	الي بيديو سطاده
	iactiva cande, chow sizes, weights, s	nd lengths of proposed casings	; indicate mudding jobs,	cement-
ate names of and expected depths to ob	ing points, and all other imports	nt proposed work)		
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ll was drilled to a to	tal depth of 6433' a	nd 4-1/2" casing	was set at the	it dept
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Prilled out bridge plug and began testing well. 2-3/8" tubing landed at 6311'.

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 $g_{ij} = A_{ij} + A$ 

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