NO. OF COPIES RECEIVED	- 		/	
DISTRIBUTION SANTA FE		L CONSERVATION COMMISSION		
FILE	REQUE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C- Effective 1-1-65		
U.S.G.S.	AUTHODIZATION TO	AND		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATU	IRAL GAS	
OIL				
TRANSPORTER   GAS				
OPERATOR ;				
PRORATION OFFICE				
Operator	-			
Sinelair Oil & Ge	s Combana.			
Address	Sheed S. Adamson			
501 Lincoln Tower				
Reason(s) for filing (Check proper		Other (Please expla	in)	
New Well	Change in Transporter of: Oil Dr	y Gas		
Hecompletion	=	ndensate		
Change in Ownership	Castrigheda Gas C	nations are		
If change of ownership give na	me			
Krause Federal WN	5 B	asin Dakota	State, Federal or Fee Federal	
Location Unit Letter;;	11901 Feet From The North	Line and 1625' Fee	et From The Wort	
Line of Section 28	, Township <b>28 North</b> Range	11 West , NMPM,	San Juan County	
DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL of Oil or Condensate		th approved capy of this form is to be sent)	
Medicod Corporation		Address (Give address to which approved copy of this form is to be sent)  Farmington, New Moxico		
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas		th approved copy of this form is to be sent)	
El Paso Natural Gas			mington, New Mexico	
	Unit Sec. Twp. Rge		When	
If well produces oil or liquids, give location of tanks.	n 28 28n 1	lw No	1	
If this production is commingle COMPLETION DATA	d with that from any other lease or p	ool, give commingling order numb	er: <b>Ibne</b>	
Designate Type of Comp	letion - (X)	ll New Well Workover Dec	epen Plug Back Same Res'v. Diff. Res'	
Date Spudded <b>2-4-65</b>	Date Compl. Ready to Prod.	Total Depth 63801	P.B.T.D. <b>6345</b> 1	
Pool <b>Basin Dakota</b>	Name of Producing Formation  Graneros-Dakota	Top Oil/Gas Pay <b>6199</b>	Tubing Depth	
Perforations Graneros 6224-27 & 6	199-6206° Dakota 628	3-6321'	Depth Casing Shoe	
		AND CEMENTING RECORD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/)	8-5/8" OD 21#	372	230 sx	
	1 2/02 20 24	63701	Jet Store LOO ex	

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL COTILA

61901

2-3/8" k.7# J-55

Date of Test	Froducing Method (Flow, pu	RILLIYED \
Tubing Pressure	Casing Pressure	Cheke Size
Oil-Bbls.	Water-Bbls.	OIL CON
	Tubing Pressure	Tubing Pressure Casing Pressure

GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF 2k hr 40 ressure Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing F Pitet

## VI. CERTIFICATE OF COMPLIANCE

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IV

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

April 1, 1965

(Title)

TITLESupervisor Dist. # 3

APPROVED APR 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

1965

Original Signed Emery C. Arnold

2nd Stage 6254s

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.