NO. OF COPIES HECEIVED			5_	
DISTRIBUTION				
SANTA FE		1		
FILE		7		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	I		
OPERATOR				
PROBATION OFFICE		T		

•	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE		ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATU	Supersedes Old C-104 and C-1 Effective 1-1-65	
1.	Operator	my Dividion of Atlantic	Pichfield Company		
	ARCO Oil and Gas Compa				
	1860 Lincoln St., Suit Reason(s) for filing (Check proper box)	(n) Essenting 1/1/70			
	New Well	Change in Transporter of:	Other (Please explained name	for formerly	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Atlantic Ric	hfield Company.	
	If change of ownership give name				
	and address of previous owner			·····	
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind c	of Lease No.	
	Krause WN Fed.	5 Basin Dakota	State,	Federal or Fee Fed. SF 078863	
	Unit Letter N : 1190	Feet From The South Line	, and 1625 Fee	From The West	
	28	28N ~	11W , NMPM,	San Juan County	
	Line of Section 134	namp (1,4mg-		County	
111.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	S Address (Give address to which	h approved copy of this form is to be sent)	
The Permian Corporation Box 3119, Midland, TX 79701 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to					
	Name of Authorized Transporter of Cas. El Paso Natural Gas Co		Box 990, Farmingto		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When August 11, 1965	
	If this production is commingled with	1	L		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee		
	Designate Type of Completion		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth -		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•.	moon than AND DECUEST FO	OP ATTOWARIE (Test must be at	ter recovery of total phime of la	oad oil and must be equal to or exceed top allow	
OII, WELL.					
	Date First New Oil Run To Tanks	Date of Year			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF	
	GAS WELL		Bbls. Condensate/MMS	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shoein)	Chok • Cixe	
17	CERTIFICATE OF COMPLIANCE	DE .	OILOONS	ERVATION COMMISSION	
11.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 2 1979 . 19		
	above is true and complete to the	Dest of my knowledge and benefit		ICOSCIAD NICT. US	
.	111	· .	This form is the fil	ed in compliance with RULE: 1104.	
• • • •	If this is a recognized by a tabulation of the			r allowable for a newly drilled or despension	
	Accounting Supervisor	ntur e	tests taken on the all in	accordance with RULE 111.	
Accounting supervisor (Title)			All sections whis form must be filled out completely for allow- able on new end-reampleted wells.		

March 9, 1979 (Date)

Fill out only ections I. II. III. and VI for changes of owner, well name or number or transporter or other such change of condition.

Separate Fore C-104 must be filed for each pool in multiple completed wells.