

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

C-1771-6 JUN 9 1994

C/O FARMINGTON, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

KRAUSE WN FEDERAL #5

9. API Well No.

30-045-07206

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

## SUNDRIY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL &amp; 1625' FWL, SEC 28, T-28N, R-11W, UNIT LTR 'N'

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                    |
|---|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment              |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion             |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back            |
|   | <input checked="" type="checkbox"/> Casing Repair |
|   | <input type="checkbox"/> Altering Casing          |
|   | <input checked="" type="checkbox"/> Other         |
|   | <input type="checkbox"/> Change of Plans          |
|   | <input type="checkbox"/> New Construction         |
|   | <input type="checkbox"/> Non-Routine Fracturing   |
|   | <input type="checkbox"/> Water Shut-Off           |
|   | <input type="checkbox"/> Conversion to Injection  |
|   | <input type="checkbox"/> Dispose Water            |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-22-94 MIRU. POOH W/ 3437' 2 3/8" TBG. GIH W/ RBP SET @ 6100' & PACKER SET @ 6028'. TEST RBP TO 1000#, OK. LOCATED CSG LEAK FROM 3435-3965'. SPOT 1 SX SAND ON RBP, PULL PACKER UP AND SET @ 3300'. RU BJ TO SQUEEZE CSG. LEAD IN W/ 21 bbl CLASS b W/ 7% FL 62 + .3% AMINE, DISPLACE W/ 14 bbl 2% KCL, WATE 10 MIN PRESS TO 800# HELD. TOTAL 100 SX PUMPED (ESTIMATE 75 SX IN CSG & 25 SX BEHIND PIPE). RELEASE PACKER, POOH. GIH W/ 3 7/8" BLADE BIT & 6 3 1/8" DC TAG TOC @ 2970', DRILL OUT TO 4000'. SPOT BAL. PLUG FROM 4039'-3051'. DISPLACE W/ 10 bbl FW, SQUEEZE TO 600#, POOH. GIH HAG TOC @ 3286', DRILL OUT TO 4051'. GIH W/ RET HEAD TO RBP @ 6100', CIRC TO CLEAN TOP RBP, POOH W/ RBP. GIH W/ 195 JTS 2 3/8" TBG SET @ 6300', 4 1/2" MODEL R 4 PKR SET @ 6169'.

4-12-94 RDMO. RETURN WELL TO PRODUCTION.

RECEIVED  
JUN 9 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*David K. Beatty*

Title

SR. REGULATORY SPEC

ACCEPTED FOR RECORD

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JUN 30 1994

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

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