Form	9-331 8
(Feb.	1951)
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	New Mexico
Lease No	09967
Unit	G.I. Dawles

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
IOTICE OF INTENTION TO TEST WATER SHUT-OFF	
OTICE OF INTENTION TO RE-DRILL OR REPAIR W	1 1)
OTICE OF INTENTION TO SHOOT OR ACIDIZE	l II
OTICE OF INTENTION TO PULL OR ALTER CASING	G SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	Subsequent Report Sandoil Frac X
	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Farmington, New Marcies Dec. 14, 195
ll No. 1 is located 99	ft. from $\begin{bmatrix} N \\ W \end{bmatrix}$ line and $\begin{bmatrix} 990 \\ W \end{bmatrix}$ ft. from $\begin{bmatrix} W \\ W \end{bmatrix}$ line of sec. $\begin{bmatrix} 21 \\ W \end{bmatrix}$
/4 of Section 27 T-28	
(½ Sec. and Sec. No.) (Tw	Was Mand as
ldest (Field)	(County or Subdivision) (State or Territory)
ingpo Few shift 2 1066, this wal	sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme oints, and all other important proposed work)
Hovember 3, 1956, this wellow 6204' to 6319'. The wellth 15,000 gallone oil and 1	Il was perforated with four jet shots per foot Il was then fracked through these perforations 15,000 peumle sand. The formation broke at
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