Form 9–331		Form Approved.
Dec. 1973 UNITED S	TATES	5. LEASE
DEPARTMENT OF		1-149-IND-8472
GEOLOGICAL	√ (3) 8 (3) 8 (3) 1 € (3)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	The same of the sa	Navajo Tribe
SUNDRY NOTICES AND	REPORTS ON MELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill o reservoir. Use Form 9–331–C for such propos	r to deepen of the seback to a different	Gallegos Canyon Unit
	REPORTS ON MACELS! To deepen on the subject to Miffer ant COMIFFE and COMIFFE	8. FARM OR LEASE NAME
1. oil gas & other	OIL COST. 3	9. WELL NO.
2. NAME OF OPERATOR		84
Amoco Production Compar	ny	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	27/07	Cha Cha Gallup and Basin Dakot
501 Airport Dr., Farmington, NM 87401		11. SEC., T., R., M., OR SLK. AND SURVEY OF
 LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 		AREA NW/4, NW/4, Section 2
AT SURFACE: 990' FNL x	990 FUT.	T28N, R13W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sar	ne	San Juan New Mexico
AT TOTAL DEPTH: Same	AT TOTAL OCOTU	
16. CHECK APPROPRIATE BOX TO	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA		
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD 6069' G.L.
TEST WATER SHUT-OFF	TOURSEQUERT REPORT OF.	
FRACTURE TREAT		
SHOOT OR ACIDIZE REPAIR WELL		:
PULL OR ALTER CASING	H	(NOTE: Report results of multiple completion or zon change on Form 9-330.)
MULTIPLE COMPLETE	<u> </u>	
CHANGE ZONES		
(other) Shut-In of Cha Cha C	Callum Formation	and the second of the second o
	X	
including estimated date of starti	LETED OPERATIONS (Clearly state ng any proposed work. If well is di for all markers and zones pertinen	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and it to this work.)*
The Cha Cha Gallup form	ation was shut-in on 8-	-18-69 due to insufficient
oil production. This w	ell is still currently	producing out of the Basin
Dakota formation.		producing ode of the masin
	. 0. 1	
ocos-Gary Munson	will have fluid	level in annulus monitiasing leaks.
a il Il fac	indication of c	asina leaks.
periodically	1100,1000111111111111111111111111111111	3.3.
Subsurface Safety Valve: Manu. and Type		Sat @ Ft
18. I hereby certify that the foregoing is true and correct		
SIGNED	Title Dist. Admin	Supvidate JAN 1 1032
SIGNED	IIIE Proc. Educiti.	POLICE PARTE
	(This space for Federal or State offi	
APPROVED BY	TITLE	DATE AGAEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		
		JAN 21 1982
		UNIA # 1 1000
	*See Instructions on Reverse S	FARMINGTON DISTRICT

NMOCC